

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Cleanup

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1835' FEL NWSE SEC.11 (J) -T27N-R10W N.M.P.M.

5. Lease Serial No.

NMS-077329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NNM-73902

NNM-121779

8. Well Name and No.

MARTIN GAS COM C #2

9. API Well No.

30-045-31134

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>FWOP</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., put this well on pump per the attached report.

ACCEPTED FOR
NMOCD RECORD

RCVD AUG 26 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J. CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Farmington Summary Report

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/1/2008 Contd w/flwback fr/MC frac. F. 0 BO, 19 BLW, CO2, frac fld w/no sd. FCP 70 - 40 psig, 3/8" ck, 3 hrs. Ran IP tst for MC. F. 0 BO, 1 BLW, 14.6 MCF (based on 116.9 MCFD calc wet gas rate), FCP 34 psig, 3/8" ck, 3 hrs. SWI. 754 BLWTR.

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/7/2008 Core Services (Cory) Lvl PU pad & set new Chaco Concrete Co, 8' x 28' x 14" cmt pad & new Lufkin C160D-200-74 PU (SN G151955A-119720) w/36" gearbox sheave & new Arrow C-96 gas eng (SN 209327) w/2.250" E hub, 10" eng sheave & 3 C-285 belts fr/XTO stk. PU inst compl.

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Rig: Rio Rig #1

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/9/2008 Cont'd rpt for A FE 713344 to OAP. Anchors tstd 4/08. SICP 480 psig. Bd well. MIRU Rio Rig #1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, XO & 80 jts 2-3/8" tbgs. SWI. SDFWE.

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Rig: Rio Rig #1

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/12/2008 Bd well. Ppd dwn cs g w/40 bbls 2% KCl wtr & KW. PU & TIH w/4-3/4" bit & 156 jts 2-3/8" tbg. Tgd @ 5,630' (470' of fill). RU pwr swivel. MIRU Precision AFU. Estb circ w/AFU. CO fill fr/5,660' - 6,100' (CIBP). DO CIBP. Circ cln. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN. Used 69 bbls 2% KCl wtr w/AFU. Recd 2 BO, 130 BLW w/AFU.

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Rig: Rio Rig #1

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/13/2008 Bd well. TIH w/20 jts 2-3/8" tbg. PU & TIH w/12 jts tbg. Tgd @ 6,510' (60' of lt sc). RU pwr swivel. Estb circ w/AFU. DO sc fr/6,510' - 6,570' (btm of sc). PU & TIH w/5 jts tbg. Tgd @ 6,735' (10' of fill). Estb circ w/AFU. CO fill fr/6,735' - 6,745' (PBTD). Circ cln. RD pwr swivel. RDMO AFU. TOH & LD w/5 jts tbg. TOH w/207 jts tbg & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 9 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, TECH 5-1/2" TAC w/40K shear, 12 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 186 jts tbg. Rplcd 18 jts tbg due to tbg ID w/sc. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD w/tbg broach. ND BOP. Set TAC @ 6,287' w/14K ten. Ld tbg w/donut & seal assy as follows; TAC @ 6,287'. SN @ 6,585'. EOT @ 6,615'. MC perfs fr/5,594' - 5,887'. DK perfs fr/6,320' - 6,550'. PBTD @ 6,745'. NU WH. SWI. SDFN. Used 63 bbls 2% KCl wtr w/AFU. Recd 1 BO, 40 BLW w/AFU.

MARTIN GAS COM C	Well # 002	DK	San Juan, NM
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Objective: OAP

Rig: Rio Rig #1

Forest Gas: 110 MCFPD

Prev Gas: 45 MCFPD

AFE: 713344

1st Rept: 07/18/2008

8/14/2008 Bd tb g. RU swb tls. BFL 5,800' FS. S. 1 BO, 4 BLW, 3 runs, 1.5 hrs, FFL 5,900' FS. Cln fld smpl w/no solids. Tbg KO flwg. F. 1 BO, 1 BLW, gas w/no sd, FTP 12 psig, SICP 290 - 240 psig, 2" ck, 1 hr. RD swb tls. PU & loaded w/2" x 1-1/4" x 10' x 14' RHAC-Z (DV) EPS pmp (XTO #1541) & 1" x 1' stnr nip. PU & TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 190 - 3/4" Norris gr "D" rods, 66 - 7/8" Norris gr "D" rods w/FHSM cplgs, 4 - 7/8" rod subs (2', 6', 6' & 8') & 1-1/4" x 22' PR w/10' lnr. Instld Enviro-Pax SB oln WH. Seat pmp. PT tbg to 500 psig for 5" w/22 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Instld rod rotator. HWO. SITP 0 psig. SICP 290 psig. RDMO Rio Rig #1. RWTPD.
