UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 0 5 2009

Sundry Notices and Rep	orts on Wells	Bureau of L Farming	and Ma Ion Fiel	d Office
			5.	Lease Number
. Type of Well GAS			6.	NM SF - 080713 If Indian, All. or Tribe Name
Name of Operator			7.	Unit Agreement Name San Juan 30-6 Unit
BURLINGTON RESOURCES OIL	& GAS COMPANY LP			
Address & Phone No. of Open	8.	Well Name & Number San Juan 30-6 Unit 39A		
PO Box 4289, Farmington, NM	1 87499 (505) 326-9700	8	, 9.	API Well No.
Location of Well, Footage, Se	10.	30-039-25811		
Surf: Unit J (NWSE), 1390' FSL & 760' FEL, Section 13, T30N, R6W, NMPM				Field and Pool
			11.	Blanco MV/Basin DK County and State Rio Arriba Co., NM
. CHECK APPROPRIATE BO	X TO INDICATE NATURE O	F NOTICE, REPORT, O	ГНER	DATA
Type of Submission Type Notice of Intent	e of Action Abandonment	Change of Plans	X	Other - Commingle Order
X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		RCVD AUG 12 '09
Subsequent report	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection) 15. 3
3. Describe Proposed or Comple	ted Operations			
6/29/2009 MIRU AWS 473. ND W 6/30/2009 NU BOP – PT - Good 7/01/2009 Attempt to rotate PKR. 6/02/2009 LD DK tbg. 6/06/2009 W/over shot latched ont 25'. POOH & LD 84 jts 1 ½" tbg 6/07/2009 RIH w/fishing tools. Fis 6/09/2009 M/O PKR @ 6135'.	Test. POOH w/MV tbg. DK tbg parted. o fish @ 3404'. Free point 1 1/2" the for 2 days.	tbg stuck @ seal assembly (@ 6135	'. Chemical cut tbg @
/ /13/2009 POH w/PKR & rest of f / /14/2009 RIH & C/O fill to 7805' //14/2009.		& landed @ 7758'. ND BO	P NU V	VH RD RR @ 1530hrs on
nis well is now DHC'd per order: l	1933AZ DHC 2922AZ			
. I hereby certify that the foreg				
gned Mu Goc)dww Jamie G	oodwin Title Regulator	y Techr	nician Date 8 5 00
his space for Federal or State Offi PPROVED BY	ce use)Title			ACCEPTED FOR BACK
ONDITION OF APPROVAL, if a e 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make any department of a			AUG 1 0 2009
United States any false, fictitious or fraudulent statement	s or representations as to any matter within its jurisdict			PARAMOTON FIELD OFFI

ConocoPhillips San Juan 30-6 Unit #39A (MV/DK) Commingle

Lat 36° 48' 4.997" N Long 107° 24' 5.994" W

PROCEDURE:

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.
- 4. POOH with tubing laying it down (detail below). Tubing is landed @ 5924'. Packer is @ 6160'

174- jts 1-1/2" 2.4# J-55 Tubing joints

1- 1.375" Seating Nipple

1- 1-1/2" x 6' Perforated Gas Sub

1- 1-1/2" Tubing joint with bull plug

Visually inspect tubing and record findings in Wellview.

5. TOOH laying down **Long string** tubing (MV). Release seal assembly from the Baker Model D Packer with a rotated pickup (take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with Dakota tubing (**set @ 7753'**). Check tubing for scale build up and notify Operation Engineer. **From top to bottom**:

1 – 1.900" 2.4# J-55 Tubing 3 – 1.900" 2.4# J-55 Pup Joint 186 – 1.900" 2.4# J-55 Tubing 1 – Mod D Packer 48jts – 1.900" 2.4# J-55 Tubing 1 – 1.9" Seating Nipple 1 – 1.900" 2.9# J-55 Tubing

- 6. Pick up new 2 3/8" tubing. RIH with packer mill and packer plucker. Retrieve complete packer assembly.
- 7. PU tubing bailer if fill is less than 100' and air package is not on location. TIH and bail fill to PBTD (7825'). If fill is greater than 100' or air package is on location, utilize the air package to clean out to PBTD (7825'). If scale was on the old tubing, spot acid. Contact Rig Superintendent and Engineer for acid volume, concentration, and tubing volume. TOOH. LD tubing bailer (if applicable).

- 8. TIH with tubing (detail below). Using tubing drift procedure Recommended landing depth is 7753' +/- 5'. Land FN @ +/- 7751'. Run standing valve on shear tool, load tubing with 2% KCL water and pressure test to 1000 psi. POOH with standing valve.
 - 1 2-3/8" Mule shoe/expendable check 1 – 2-3/8" x 1.780" F Nipple 1 – 2-3/8" 4.7# J-55 tubing joint 1 – 2-3/8" x 2' 4.7# J-55 Pup Joint +/-247 – 2-3/8" 4.7# EUE Tubing

Pup joints as needed to surface.

9. Land tubing, ND BOPE, NU wellhead, and blow out expendable check. Notify MSO that well is ready to be turned over to production. Make a swab run, if necessary, to kick off the well. RDMO.

TUBING DRIFT CHECK

PROCEDURE

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.6 UNIT #39A

		Name		Licens	** ** ** ** ** ** ** ** ** ** ** ** **	Countgeration Type
Froud E	kuation (f) Original KB/RT Ekuation (f)	KB-C	ROLIFRORU PO Ground Distai	ice (f)		F Tabing Hanger D にはいの。例)。
and the second	6,318.00	- 100 mg 70 gr 10 pt 20 pt		AND COMMENTS		6,330.00
ftKB	Well G	onfig:	:- 30039) <u>25811</u>	0000,7/11/2008.7-21.56/AM	Tanana ara
(MD)		Scl	hematic -	Actual		Frm Final
0					/ Mandril, 7in, 13 ftKD	
13	44 ftKB	门菌			######################################	
	Tubing Pup Joint, 1.900in,	曲			/ ftKB	
74	2.40lbs/ft, J-55, 74 ftKB	川南			; Float Shoe, 9 5/8in, 233 ftKB Surfăce Casing Cement, 12-237, 6/28/1998;	
233					⇒185 sxs Class B Circulate 16 bbles good	
2,415				1	cement to pit Casing Joints, 7in, 20.00lbs/ft, J-55, 2,647	Ojo Alamo, 2,415
2,647					fikB	Kirtland, 2,510 —
2,047	Tubing, 1.900in, 2.40lbs/ft, J-55, 5,883 ftKB				-Stage Tool, 7in, 2,648 ftKB	
,765	Tubing, 1.900in, 2.40lbs/ft, J-55,		4 14		Casing Joints, 7in, 20.00lbs/ft, J-55, 3,296	Fruitland, 2,765 — Pictured Cliffs, 3,126 -
,296	6,161 ftKB			4	Float Collar, 7in, 3,297 ftKB	
,339					Casing Joints, 7in, 20.00lbs/ft, J-55, 3,339	
	. ,	/H		_	-Float-Shoe, 7in, 3,340 ftKB	1 0 045
,345					Intermediate Caşing Cement, 12 3,345,	Huerfanito Bentonite, 3,993
,122		1			good cement to pit	3,553
,366	Sand Frac, 8/5/1998, frac;d w/100,000# 20/40 Brady sand —	1			-[4,128-4,566, <i>8/</i> 5/1998]	Chacra, 4,366 —
,749	and 2074 bbls slickwater		上此		······································	
-	etanos.	-11	#	·	4,749-4,759, 8/5/1998 Casing Joints, 51/2in, 15.50lbs/ft, K-55, 5,071	
,890	Sand Frac, 8/5/1998, frac'd.			. /	TitkB	Cliffhouse, 4,890 —
,071	. w/200,000# 20/40.Brady sand # and 714 bbl 20# linear-gel, and #	1	#		Marker Joint, 5 1/2in, 15.50lbs/ft, K-55, 5,086	
,233	1,296,000 SCF	4			4,914-5,417, 8/4/1998	Menetee, 5,233 —
484	Sand Frac, 8/5/1998, frac'd					Point Lookout, 5,484 -
	and 2074 bbls slickwater	41 1	1 4.	ă	-5,500-5,679, 8/4/1998	TOWN EGONGUE, O, TOT
,679	Seat Nipple, 1.900in, 2.40lbs/ft, J-55, 5,884 ftKB					
,883	Perforated Joint, 1.900in,				5,696-5,910, 8/4/1998	
,890	2.40lbs/ft, J-55, 5,890 ftKB Tubing, 1.900in, 2.40lbs/ft, J-55,	# 1				
914	5,924 ftKB	拥	1 1	I		Mancos, 5.914 —
,	Bull Plug, 1.900in, 2.40lbs/ft, J-55,					manoo, opi T
,924	5,924 ftKB				in the state of th	
161	Seal Assembly, 1.900in, J-55,				Packer, 6,160-6,161	
164	6,164 ftKB Tubing, 1.900in, 2.40lbs/ft, J-55,	掴		نحتحت	ى ئەسلەم ئالىغىدىغا ئالارتىق ئالىمىدى ئالىمىدىغا ئىلىمىدىغا ئىلىمىدىغا ئالىمىدىغا ئالىمىدىغا ئالىمىدىغا ئالىمىد	
496,	7,720 ftKB	#				Gallup, 6,768 —— Greenhorn, 7,496 —
	SEATING NIPPLE, 1.900in, J-55, 7,721 ftKB	-16	1-	***********************************		Graneros, 7,550
672	TUBING, 1.900in, 2.40lbs/ft, J-55,	113		a · ·	7,688-7,794, 8/4/1998	Dakota, 7,672 ——
720	7,753 ftKB Sand Frac, 8/4/1998, frac'd	桐		/	Casing Joints, 5 1/2in, 15,50lbs/ft, K-55, 7,823 I ftKB	
,753	w/90,000# tempered LC sand and		Į.	//	Float Collar, 5.1/2in, 7,824 ftKB	
823	2108 bbls 30# X-link gel	**** ***			Float Shoe, 5.1/2in, 7,825 ftKB Cement Plug, 7,825-7,835	-
				///	Production Casing Cement, 2,922-7,835,	
,825	PBTD, 7,825				- 7/5/1998, 250 sxs 50/50 Poz CBL-7/22/1998 - (TOC @ 2922)	,
	(-51,1000)					<u> </u>