

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1390' FSL & 760' FEL, Section 13, T30N, R6W, NMPM

5. Lease Number
NM SF - 080713
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 39A

9. API Well No.
30-039-25811

10. Field and Pool

Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Commingle Order

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD AUG 12 '09

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

☐ Final Abandonment

13. Describe Proposed or Completed Operations

06/29/2009 MIRU AWS 473. ND WH

06/30/2009 NU BOP - PT - Good Test. POOH w/MV tbg.

07/01/2009 Attempt to rotate PKR. DK tbg parted.

07/02/2009 LD DK tbg.

07/06/2009 W/over shot latched onto fish @ 3404'. Free point 1 1/2" tbg stuck @ seal assembly @ 6135'. Chemical cut tbg @ 6125'. POOH & LD 84 jts 1 1/2" tbg.

07/07/2009 RIH w/fishing tools. Fished for 2 days.

07/09/2009 M/O PKR @ 6135'.

07/13/2009 POH w/PKR & rest of fish.

07/14/2009 RIH & C/O fill to 7805'. RIH w/25 l jts 2 3/8" 4.7# J-55 & landed @ 7758'. ND BOP NU WH RD RR @ 1530hrs on 07/14/2009.

This well is now DHC'd per order: DHC 2922AZ

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date AUG 10 2009

FARMINGTON FIELD OFFICE

NMOCD

ConocoPhillips
San Juan 30-6 Unit #39A (MV/DK)
Comminge

Lat 36° 48' 4.997" N Long 107° 24' 5.994" W

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.

4. POOH with tubing laying it down (detail below). Tubing is landed @ 5924'. Packer is @ 6160'

- 174- jts 1-1/2" 2.4# J-55 Tubing joints
- 1- 1.375" Seating Nipple
- 1- 1-1/2" x 6' Perforated Gas Sub
- 1- 1-1/2" Tubing joint with bull plug

Visually inspect tubing and record findings in Wellview.

5. TOOH laying down **Long string** tubing (MV). Release seal assembly from the Baker Model D Packer with a rotated pickup (take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with Dakota tubing (**set @ 7753'**). Check tubing for scale build up and notify Operation Engineer. **From top to bottom:**

- 1 – 1.900" 2.4# J-55 Tubing
- 3 – 1.900" 2.4# J-55 Pup Joint
- 186 – 1.900" 2.4# J-55 Tubing
- 1 – Mod D Packer
- 48jts – 1.900" 2.4# J-55 Tubing
- 1 – 1.9" Seating Nipple
- 1 – 1.900" 2.9# J-55 Tubing

6. Pick up new 2 3/8" tubing. RIH with packer mill and packer plucker. Retrieve complete packer assembly.
7. PU tubing bailer if fill is less than 100' and air package is not on location. TIH and bail fill to PBTD (7825'). If fill is greater than 100' or air package is on location, utilize the air package to clean out to PBTD (7825'). If scale was on the old tubing, spot acid. Contact Rig Superintendent and Engineer for acid volume, concentration, and tubing volume. TOOH. LD tubing bailer (if applicable).

8. TIH with tubing (detail below). Using tubing drift procedure Recommended landing depth is 7753' +/- 5'. Land FN @ +/- 7751'. Run standing valve on shear tool, load tubing with 2% KCL water and pressure test to 1000 psi. POOH with standing valve.
 - 1 – 2-3/8" Mule shoe/expendable check
 - 1 – 2-3/8" x 1.780" F Nipple
 - 1 – 2-3/8" 4.7# J-55 tubing joint
 - 1 – 2-3/8" x 2' 4.7# J-55 Pup Joint
 - +/-247 – 2-3/8" 4.7# EUE Tubing
 - Pup joints as needed to surface.
9. Land tubing, ND BOPE, NU wellhead, and blow out expendable check. Notify MSO that well is ready to be turned over to production. Make a swab run, if necessary, to kick off the well. RDMO.

TUBING DRIFT CHECK

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. – 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

