

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

**RECEIVED**

AUG 04 2009

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Bureau of Land Management  
Farmington Field Office

Date: 7/20/2009

API No. 30-039-30419

DHC No. DHC2868AZ

Lease No. NMSF-080670

Well Name  
**San Juan 27-4 Unit**

Well No.  
**#54N**

Unit Letter <b>B</b>	Section <b>32</b>	Township <b>T027N</b>	Range <b>R004W</b>	Footage <b>1266' FNL &amp; 2574' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>6/26/2009</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1095 MCFD</b>	<b>45%</b>	<b>1 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>1356 MCFD</b>	<b>55%</b>	<b>0 BOPD</b>	<b>0%</b>
	2451		1	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

RCVD AUG 7 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Smith</i>	8-6-09	Geo	599-6265
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**NMOCD**