

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 14 2009**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. **Type of Well**  
GAS2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**Surf: Unit E (SW/NW), 1425' FNL & 910' FWL, Section 14, T28N, R5W, NMPM  
BH: Unit C (NE/NW), 1200' FNL & 2180' FWL, Section 14, T28N, R5W, NMPM

5. **Lease Number**  
USA-SF-079250

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
San Juan 28-5 Unit

8. **Well Name & Number**  
San Juan 28-5 Unit 91N

9. **API Well No.**  
  
30-039-30446

10. **Field and Pool**  
Basin DK/Blanco MV

11. **County and State**  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD AUG 18 '09**  
**OIL CONS. DIV.**  
**DIST. 3**

**13. Describe Proposed or Completed Operations**

07/26/2009 MIRU AWS 673. NUP BOP. Test csg 600#/30min, test good. RIH w/ 8 9/16" bit & tag cmt. D/O cmt and drilled ahead to Int TD 4469' on 07/31/2009. Circ Hole. 08/05/2009 RIH w/ 7" csg, 107 jnts, 23#, J-55 ST&C set @ 4457' w/ Stage Tool @ 3579'. RU cmt.

08/06/2009 1<sup>st</sup> STAGE Preflushed w/ 10bbls GW & 10bbls FW. 08/06/2009 Pumped Scavenger 20sx(56cf-10bbls) Premium Lite Cmt. Pumped Lead 39sx(83cf-15bbls) Premium Lite Cmt w/ 3% CaCl, 0.25 pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail 110sx(152cf-27bbls) Type I-II Cmt. w/ 1% CaCl, 0.25 pps Cello-Flake and 0.2% FL-52. Drop plug & displace w/ 50bbls FW & 124bbls Mud. Open Stage Tool. Circ 15bbls cmt to surface. WOC

08/06/2009 2<sup>nd</sup> STAGE Preflushed w/ 10 bbls gel water, 10 bbls FW. Pumped Scavenger 20sx(56cf-10bbls) Premium Lite Cmt. Pumped Lead 500sx(1065cf-189bbls) Premium Lite Cmt w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Drop plug & displace w/ 141bbls H2O. Bump plug. Plug down @ 1230hrs. Close Stage Tool. Circ 40bbls to surface. WOC

08/07/2009 @ PT csg & Stage Tool @ 1500#/30 min. Test Good. RIH w/ 6 1/4" bit & tag cmt, D/O Stage Tool & cmt and drilled ahead to final TD @ 8540' on 08/09/2009. RIH w/ 209 jnts, 4 1/2" csg, 11.6#, L-80, LTC set @ 8538'. 08/11/2009 RU cmt. Preflushed w/ 10bbls Gel & 2bbls FW. Pumped Scavenger 10sx(27cf-5bbls) Premium Lite Cmt. Pumped Tail 300sx(594cf-106bbls) w/ Premium Lite HS FM Cmt, 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 133bbls FW. Bump plug. Plug down @ 1918hrs on 08/11/2009. RDRR 08/11/2009.

PT will be conducted by Completion Rig. Results and TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 8/13/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC**