

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management  
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use Form 3160-1  
TO DRILL" for permit for such proposals

Lease Designation and Serial No  
NMSF-078772

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well X Other	8	Well Name and No Rosa Unit 129D COM
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-30775
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4	Location of Well (Footage, Sec., T, R, M, or Survey Description) SURF 1670 FSL & 2000' FWL BHL 990' FSL & 2400' FWL SEC 34 32N 6W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

8/16/09- TD- 9 7/8" INTER HOLE @ 3694', 0400 HRS

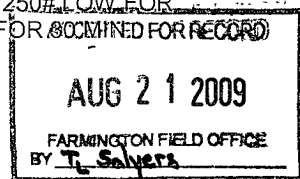
RCVD AUG 24 '09  
OIL CONS. DIV.

8/17/09- RAN 91 JT'S, 7-5/8", K-55, 26.4#, LT&C CSG SET @ 3680', FC @ 3638'

DIST. 3

8/18/09-CMT W/ HOWCO AS FOLLOWS ~ 20 BBL FW SPACER, Lead = 475 sx(1296 cuft) Extendacem + 5#/sk Pheno- seal + 5% Cal-seal 60 + 5% D-AIR-3000 (Yeild = 2.73 cuft/sk, wt = 11.5 #/gal) Tail = 100 sx(117.8 cuft) Premium CMT + .125 #/sk Poly-E-flake ( Yeild = 1.178 cuft/sk, WT = 15.6 #/gal )  
FINISH CMT 7-5/8" INT CSG. DIS. WI/ 172 BBL'S FW. CIRC 100 BBL'S CMT TO PIT. PLUG DN @ 6:35 AM 8/18/2009. FLOAT OK

INSTALL TEST PLUG & TEST 3.5" PIPE RAMS, 3.5" FLOOR VALVE, 3.5 KELLY & UPPER KELLY VALVE @ 250# LOW FOR 5 MIN & 1500# HIGH FOR 10 MIN. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 80 MIN. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ALL TESTS GOOD ✓



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/20/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD