

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires. March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir TO DRILL" for permit for such proposals Use "APPLICATION

Lease Designation and Serial No
NMSF-078771

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No
Rosa Unit 005D

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No
30-039-30780

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec , T., R., M., or Survey Description)
SUR. 1485' FNL & 775' FEL
BHL: 2100' FNL & 1750' FEL SEC 26 31N 6W

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

☒ Other Final Casing

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/09 THRU 8/4/09- DRILL 6 3/4" HOLE

RCVD AUG 14 '09

8/5/09- TD 6 3/4" @ 8179', 2000 HRS

OIL CONS. DIV.

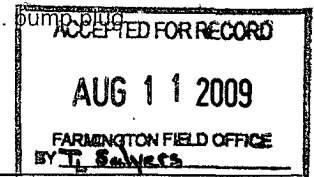
8/6/09- RUN LOGS

DIST. 3

8/7/09- RAN 2 1/2 JT, 5.5", 17#, N-80, LT&C, CSG SET @ 8179', FC @ 8139', MARKER JT @ 5560'

PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLs LGC-36 GEL/WATER SPACER 355sx (495 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-5 (Yeild=1.397 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 88.5 bbls cmt @ 13.1#, H2O. Displace w/ 188.8 bbls 200 psi. bump plug w/ 1500 psi. On 8/7/2009 @ 10:53 AM. floats held. RIG DOWN HOWSCO & RELEASE

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 8/7/09 @ 1800 HRS ✓



14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 8/10/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 62