Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-08823**
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Walker SRC**

1. Type of Well: Oil Well [ ] Gas Well [X] Other
8. Well Number: **1**
2. Name of Operator: **BURLINGTON RESOURCES OIL & GAS COMPANY LP**
9. OGRID Number: **14538**
3. Address of Operator: **PO Box 4298, Farmington, NM 87499**
10. Pool name or Wildcat: **Fulcher Kutz PC**
4. Well Location
Unit Letter **G** : **1320** feet from the **North** line and **1320** feet from the **East** line
Section **3** Township **29N** Range **12W** NMPM **San Juan**
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **5843'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 12 '09
OIL CONS. DIV.
DIST. 3

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematic.

SPUD DATE: **2/25/1943** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE **Staff Regulatory Technician** DATE **8/11/2009**

Type or print name **Rhonda Rogers** E-mail address: rrogers@conocophillips.com PHONE: **505-599-4018**

For State Use Only

APPPROVED BY Bobby G. Rollo TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 27 2009

Conditions of Approval (if any): NOTIFY NMOCD AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS

pc

ConocoPhillips
Walker SRC #1
Plug and Abandon

Lat 36° 45' 29.74" N **Long** 108° 4' 51.02" W

Prepared By: Marcel Madubom Date: 07/09/2009
PE Peer review: Date: XX/XX/XXXX

Scope of work: The intent of this procedure is to plug and abandon the entire wellbore.

A pit will be required for this workover.

Est. Rig Days: 2

WELL DATA:
API: 3004508823
Location: 1320' FNL & 1320' FEL, Unit O, Section 03– T29N – R012W
PBTD: 2030' **TD:** 2058'
Perforations: 1938'-1974', 1986'-2016' (PC)

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	8-5/8"	24.0#, J-55	ST&C	8.097/7.972	62'
	5-1/2"	15.5#, J-55	ST&C	4.950/4.825	1930'
	3-1/2"	7.70#, J-55	ST&C	3.068/2.943	2058'
Tubing:	2-1/16"	3.25#, J-55	IJ	1.751/	2010'
F Nipple:	2-1/16"		IJ	1.350	2011'
N.Collar:	2-1/16"		IJ	1.751	2012'

Well History:

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): None

Est. Reservoir Pressure (psig): 100 psi (PC)

Well Failure Date: July 2007

Current Rate (mcfd): 0 **Est. Rate Post Remedial (mcfd): 0**

Earthen Pit Required: **Steel Pit is required**

Special Requirements: 100 sxs of Class B cement

Production Engineer: Marcel Madubom, Office: (505) 326-9532, Cell: (505)320-2608

Backup: Matt Gastgeb, Office: (505) 326-9812, Cell: (505) 320-4119

MSO: Dewayne Peek Cell: (505) 320-9570

Lead: Duane Bixler Cell: (505) 320-1107

ConocoPhillips
Walker SRC #1
Plug and Abandon

Lat 36° 45' 29.74" N **Long** 108° 4' 51.02" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU cement equipment. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. ND wellhead and NU BOP.
3. Rods: Yes ___, No __X__, Unknown _____
   Tubing: Yes _X_ __, No ____, Unknown _____, Size _2-1/16", Length _2002'.
   Packer: Yes ____, No __X__, Unknown _____, Type _____.

4. **Plug #1 (Pictured Cliffs perforations and Fruitland Coal tops, 1888' – 1530'):** Round trip 3-1/2" gauge ring to 1888'. TIH and set a 3-1/2" CIBP at 1888'. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plug as appropriate.* Mix 40 sxs of cement and spot a balanced plug inside the casing above the CIBP to isolate the Pictured Cliffs perforations and Fruitland coal formation top. PUH.

5. **Plug #2 (Kirtland and Ojo Alamo tops, 737' – 532'):** TIH and set a 3-1/2" CIBP at 737'. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plug as appropriate.* Mix 20 sxs of cement and spot a balanced plug inside the casing above the CIBP to cover through to the Ojo Alamo top. PUH.

6. **Plug #3 (Surface casing shoe, 115' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out the casing valve with water. Mix approximately 10 sxs cement and spot a balanced plug from 115' to surface, circulate good cement out of the casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.

5. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips

Well Name: WALKER SRC #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004508823	1520' FNL & 1520' FEL, 09-028N-01W	FULCHER KUTZ P.C. (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,843.00	5,853.00	10.00	5,853.00	5,853.00

Well Config: - Original Hole, 7/10/2009 12:10:05 PM

ftKB (MD)	Schematic - Actual	Frm Final
10		
10	Surface Casing Cement, 10-62, 2/26/1943, No data available on cementing of surface casing. Surface, 8 5/8in, 8.097in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 62 ftKB	
61		
62		
582		OJO ALAMO, 582
687	Tubing, 2 1/16in, 3.25lbs/ft, J-55, 10 ftKB, 2,009 ftKB	KIRTLAND, 687
1,580		FRUITLAND COAL, 1,580
1,929	Intermediate Casing Cement, 1,685-1,930, 3/20/1943, Cemented w/ 50 sx cement. TOC @ approximately 1685' w/ 75% eff. Intermediate, 5 1/2in, 4.950in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 1,930 ftKB	
1,930		
1,938		
1,952	Hydraulic Fracture, 2/5/1965, Frac'd w/ 10,000# 20/40 sand; 10,000# 10/20 sand; 16,170 gals water.	PICTURED CLIFFS, 1,952
1,974	Pictured Cliffs, 1,938-1,974, 2/5/1965	
1,986	Hydraulic Fracture, 10/31/1997, Frac'd w/ 703 bbls 25# linear gel w/ 70Q foam; 256,000# 20/40 AZ sand; 1,400,000 scf N2.	
2,009	Pictured Cliffs, 1,986-2,016, 10/31/1997	
2,011	Pup Joint, 2 1/16in, 3.25lbs/ft, J-55, 2,009 ftKB, 2,011 ftKB	
2,011	F-Nipple, 2 1/16in, 0.00lbs/ft, 0, 2,011 ftKB, 2,011 ftKB	
2,012	Notched Collar/Expendable Check, 2 1/16in, 0.00lbs/ft, 0, 2,011 ftKB, 2,012 ftKB	
2,016		
2,030	PBTD, 2,030	
2,057	Production Casing Cement, 10-2,058, 2/3/1965, Cemented w/ 175 sx cement. TOC @ surface w/ 75% eff. Cement Plug, 2,030-2,058, 2/6/1965, PBTD Production, 3 1/2in, 3.068in, 10 ftKB, Data unclear in records. Assuming a 10' KB Hole was originally an OH completion until 1965 when 3-1/2" casing was set., 2,058 ftKB	
2,058	TD, 2,058, 3/25/1943	

Proposed Wellbore

ConocoPhillips

Well Name: WALKER SRC #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004508823	[illegible]	[illegible]		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,843.00	5,853.00	10.00	5,853.00	5,853.00

Well Config: - Original Hole, 8/10/2009 4:12.00 PM

ftKB (MD)	Schematic - Actual	Frm Final
10		
10	Surface Casing Cement, 10-62, 2/26/1943, No data available on cementing of surface casing. Surface, 8 5/8in, 8.097in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 62 ftKB	
61		
62	Cement Plug, 10-115	
582		OJO ALAMO, 582
687	Cement Plug, 532-737	KIRTLAND, 687
1,580		FRUITLAND COAL, 1,580
1,888	Cement Plug, 1,530-1,888	
1,890	Cement Retainer, 1,888-1,890	
1,929	Intermediate Casing Cement, 1,685-1,930, 3/20/1943, Cemented w/ 50 sx cement. TOC @ approximately 1685' w/ 75% eff.	
1,930	Intermediate, 5 1/2in, 4.950in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 1,930 ftKB	
1,938		
1,952	Hydraulic Fracture, 2/5/1965, Frac'd w/ 10,000# 20/40 sand; 10,000# 10/20 sand; 16,170 gals water.	PICTURED CLIFFS, 1,952
1,974	Pictured Cliffs, 1,938-1,974, 2/5/1965	
1,986	Hydraulic Fracture, 10/31/1997, Frac'd w/ 703 bbls 25# linear gel w/ 70Q foam; 256,000# 20/40 AZ sand; 1,400,000 scf N2.	
2,009	Pictured Cliffs, 1,986-2,016, 10/31/1997	
2,011		
2,011		
2,012		
2,016		
2,030	PBTD, 2,030	
2,057	Production Casing Cement, 10-2,058, 2/3/1965, Cemented w/ 175 sx cement. TOC @ surface w/ 75% eff. Cement Plug, 2,030-2,058, 2/6/1965, PBTD. Production, 3 1/2in, 3.068in, 10 ftKB, Data unclear in records. Assuming a 10' KB. Hole was originally an OH completion until 1965 when 3-1/2" casing was set., 2,058 ftKB	
2,058	TD, 2,058, 3/25/1943	