

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 13 2009

Lease Serial No
N06-0503-1723

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA/Agreement, Name and/or No

NA 121090

8 Well Name and No

NEW YEAR #1

9 API Well No.

30-045-33745

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN FRUITLAND
COAL

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1620' ENL & 1090' FWL SENW SEC.15 (E) -T25N-R10W N.M.P.M.

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other P&A DK AND |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | RC BASIN FC |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned the Basin Dakota formation of this well and recompleted the Basin Fruitland Coal per the attached report.

New PBID: 2464'

RCVD AUG 18 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/11/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

to

Dakota P&A eff 7-8-09

EXECUTIVE SUMMARY REPORT

1/1/2009 - 8/6/2009
Report run on 8/6/2009 at 4.54 PM

New Year 01

7/7/2009	Bd well. MIRU Triple P Rig #3. Un-hung rods. TOH & LD 1-1/4" x 22' PR w/10' lnr, 3 - 7/8" rod subs (8', 4', 2'), 98 - 7/8" rods, 152 - 3/4" rods. Found rods prtd @ 6,250' (pin brk). ND WH. Rls TAC. NU BOP. TIH 5 jts 2-3/8" tbkg. Tgd 6,650' (3' fill). DK perfs fr/6,276' - 6,433'. TOH & LD 5 jts 2-3/8" tbkg. Ld & PT tbkg to 2,500 psig w/7 BLW. Tstd OK. TOH 34 jts 2-3/8" tbkg. EOT 5,431'. SWI. SDFN.
7/8/2009	Bd well. RU swb tls. BFL @ surf. S. 5 BO, 18 BLW, 3 runs, 1 hr. FFL 5,100' FS. Yellow fld smpl w/no solids. RD swb tls. Cont TOH 154 jts 2-3/8" tbkg, 5-1/2" Baker TAC, 8 jts 2-3/8" tbkg, 4 - 3/4" rods, 3-1/4" sbs, 21K shear tl, 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z pmp w/3/4" x 6' GAC (SN # 1489), SN & 2-3/8" x 30' OEMA. TIH 5-1/2" CICR, stinger, SN & 188 jts 2-3/8" tbkg. Contacted Kelly Roberts w/NMOCD & BLM cmt ln & advised that rem cmt procedures were commencing. Ppd 24 BLW dwn 2-3/8" tbkg. Set CICR @ 6,212'. Ld & PT tbkg to 1,000 psig w/17 BLW. Tstd OK. Ld & PT TCA to 500 psig w/134 BLW. Tstd OK. Circ @ 40 BO to rig pit. SI TCA w/500 psig. MIRU Superior Well svc cementers. Ld & PT lines to 3,000 psig w/29 gals PW. Tstd OK. EIR dwn tbkg @ 0 psig & 3 bpm w/24 BLW. Ppd 35 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 620 psig & 3 bpm. Sting out of CICR. Ppd 19 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/6,212' - 6,070' @ 120 psig & 1 bpm. Displ cmt w/3 bbls C-1,000 pkr fld @ 1 bpm & 10 psig. TOH 8 jts 2-3/8" tbkg. Rev circ cln w/15 bbls C-1,000 pkr fld. TOH 19 jts 2-3/8" tbkg. Ppd 27 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/5,314' - 5,114' @ 120 psig & 2 bpm. Displ cmt w/19.5 bbls C-1,000 pkr fld @ 3 bpm & 10 psig. TOH 6 jts 2-3/8" tbkg. Rev circ cln w/22 bbls C-1,000 pkr fld. TOH 75 jts 2-3/8" tbkg. Ppd 27 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/2,632' - 2,432' @ 110 psig & 2 bpm. Displ cmt w/9.1 bbls C-1,000 pkr fld @ 3 bpm & 10 psig. TOH 8 jts 2-3/8" tbkg. Rev circ cln w/14 bbls C-1,000 pkr fld. RDMO Superior Well svc. TOH 75 jts 2-3/8" tbkg, SN & stinger. SWI. SDFN.
7/9/2009	SD WOC.
7/10/2009	TIH 4-3/4" cone bit, bit sub, SN & 75 jts 2-3/8" tbkg. Tgd TOC @ 2,464' (New PBTB). TOH & LD 75 jts 2-3/8" tbkg, SN, bit sub & 4-3/4" cone bit. LD 121 jts 2-3/8" tbkg fr/derrick. ND BOP. NU WH. Ld & PT csg to 2,000 psig for 5 min. Tstd OK. SWI. RDMO Triple P rig #3. Final rpt for DK P&A. WO FC RC.
7/14/2009	ND WH. NU 5,000# frac vlv. MIRU H&M Precision pmp trk. Ld & PT csg to 3,850 psig for 5 min. Tstd OK. MIRU Blue Jet WL. Ld & PT csg to 2,000 psig w/10 gals PW. Stage #1. Perf FC Coal 3 SPF, w/22.7 gm Titan EXP-3323-361T chrgs (0.36" holes), phased 120 degs, fr/1,750' -1,759' (27 holes), w/2,000 psig held on csg. Press @ 500 psig after perf. Cont perf fr/1,680' -1,683' (9 holes). All shots fired. SWI. RDMO Blue Jet WL.
7/16/2009	MI & set 2 frac tks & filled w/FW. MIRU Halliburton frac & N2 equip. Ld & PT lines to 5,000 psig w/90 gals PW. Tstd OK. Set HES kickoff @ 3,800 psig. Cont Stage #1. BD perfs @ 712 psig & 5.0 BPM w/265 gal PW. Ppd 1,500 gals 15% HCl ac w/57 - 7/8" 1.1 SG RCBS @ 967 psig & 6.0 BPM. Balled off perfs @ 4,083 psig. MIRU Blue Jet WL. RIH w/JB & retr 0 ball sealers. Frac FC perfs fr/1,680' - 1,759' dwn 5-1/2" csg w/24,963 gals 18# Delta 140 & 66,588 gals 70Q N2 carrying 4,100# 40/70 BASF & 92,500# 20/40 BASF sd. AIR 35.5 BPM, ATP 1,779 psig, ISIP 1,510 psig, 5 min 1,165 psig. SWI. RDMO HES & WL.
7/17/2009	MIRU K&R flowback. OWU on 1/4" ck @ 3:30 p.m. Ran IP tst for FC perfs F. 0 BO, 233 BLW, 0 MCF (based on 0 MCFD calc wet gas rate), FCP 10 psig, 1/2" ck. 14 hrs. SWI. RDMO K&R.
7/22/2009	BD well. MIRU Hurricane rig #14. Ppd 25 BLS dwn 5-1/2" csg & KW. ND 5,000# frac vlv. NU BOP. TIH 2-3/8" x 30' OEMA w/1/2" weephole & stop pin, SN & 77 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbkg. Tgd @ 2,431' (33' fill). FC perfs fr/1,680' - 1,759'. TOH & LD 19 jts 2-3/8" tbkg. SN @ 1,815' w/EOT @ 1,843'. SWI. SDFN.

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1/1/2009 - 8/6/2009

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7/23/2009

TIH 2" x 1-1/2" x 10' RWAC-Z ESP pmp w/1" x 1' strnr nip (XTO #1701), spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 3/4' x 4' stabilizer bar, 1-1/4" sb, 15 - 3/4" rods w/5 molded guides per rod, 54 - 3/4" rods, 2 - 3/4" rod subs (2', 4') & 1-1/4" x 22' PR w/10' lnr. Seat pmp. Ld tbg w/2 BLW. LS & PT tbg to 500 psig. Gd PA. Clamp off rods. SWI. RDMO Hurricane rig #14. 370 BLWTR. Final rpt for FC RC. WO PU.
