## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an $2009$	
Do not use this form for proposals to drill or to re-enter and 2 0 2009	
abandoned well. Use form 3160-3 (APD) for such proposals.	

. Lease Serial No NMNM96800

6. If Indian, Allottee or Tribe Name

		Bureau of Land M	100000		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse sidenn Fie		7 If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well  Oil Well Sas Well Oth  Name of Operator DUGAN PRODUCTION COR	Contact.	JOHN C ALEXANDER inder@duganproduction.com		8. Well Name and No HOSS COM 93 9. API Well No. 30-045-34535-(	
3a Address  FARMINGTON, NM 87499  4. Location of Well (Footage, Sec., 7)	, R., M., or Survey Description	36. Phone No (include area code Ph: 505-325-1821		10. Field and Pool, or BASIN FRUITL	AND COÁL
Sec 11 T23N R11W NWNW 1 36.24469 N Lat, 107.97857 W				SAN JUAN CO	UNTY, NM
12. CHECK APPI	ROPRIATE BOX(ÉS) TO	O INDICATE NATURE OF 1	NOTICE, REF	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent  ☑ Subsequent Report  ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity □ Other Drilling Operation
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for I Pressure test casing to 3000   Fruitland Coal from 652'-668', 15% HCL. Frac w/132,000#2 on 8/12/09. Land @ 789', SN	ally or recomplete horizontally, it will be performed or provide to operations. If the operation rehandonment Notices shall be fillinal inspection.)  posig for 30 mins, held ok. 673'-690'-8, 709'-714' w/420/40 AZ silica sand; 85,5	give subsurface locations and meas the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, inclu- Run GR-CCL-CNL logs. Per spf (total 38', 152 holes). Pu	ured and true ver A Required subscompletion in a neding reclamation, forate (12/9/08) Imp 250 gals	tical depths of all perti- equent reports shall be winterval, a Form 3 It have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once

RCVD AUG 21'09 DIL CONS. DIV. DIST. 3

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #73416 ve For DUGAN PRODUCTION Co Committed to AFMSS for processing b	ORPФRÁTIO	N, sent to the Farmington	Ξ)
Name (Printed/T)	pped) JOHN C ALEXANDER	Title	VICE-PRESIDENT_	
Signature	(Electronic Submission)	Date	08/18/2009	
	THIS SPACE FOR FED	ERAL OR	STATE OFFICE USE	
Approved By	CCEPTED		ROY SALYERS PETROLEUM ENGINEER	Date 08/20/20
certify that the applica	It, if any, are attached. Approval of this notice does not warra in tholds legal or equitable title to those rights in the subject le applicant to conduct operations thereon.	ase	Farmington	
Title 18 U.S.C. Section	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for	any person kno	owingly and willfully to make to any depa	artment or agency of the United

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.