

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NM-82815
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lewis Park 1N

9. API Well No.

30-045-34937

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SW/NE), 2320' FNL & 1750' FEL, Section 13, T31N, R8W, NMPM
BH: Unit A (NE/NE), 1060' FNL & 980' FEL, Section 13, T31N, R8W, NMPM10. Field and Pool
Blanco MV/Basin DK11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD AUG 14 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

600psi/30min

07/28/2009 PT on 9 5/8" csg. OK. 07/29/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 4654' Int TD on 08/02/2009. Circ Hole. 08/04/2009 RIH w/ 11 1/2" jnts of 7" csg, 23#, J-55, LT&C set @ 4644'. RU CMT. 08/04/2009 Preflushed w/ 10bbls FW & 10bbls GW. Pumped Scavenger w/ 15sx(56cf-10bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/ 553sx(1161cf-206bbl) 75% Type XI/25% Class G w/ .25lb/sx Cellophane Flake, 3% Sodium Metasilicate, & 20% D46. Pumped Tail w/ 118sx(149cf-26bbl) 50:50 POZ Cement w/ .25 lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, .15%, Fric Red & .1% D46. Drop plug & displace w/ 181bbls FW. Bump plug. Plug down @ 1430hrs. Circ 55bbls cmt to surface. WOC.

08/04/2009 PT csg 1500#/30min, ok @ 2230hrs. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 8700' on 08/07/2009. Circ hole. 08/08/2009 RIH w/ 21 1/2" jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 8699'. RU cement. 08/08/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 400sx(580cf-103bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plug & displace w/ 135bbls H2O. Bump plug. Plug down @ 1541hrs on 08/08/2009. RD&RR on 08/08/2009. ✓

PT will be conducted by Completion Rig. Results will appear on next report. Report TOC

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel TallyTitle Staff Regulatory TechnicianDate 8/10/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

