

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 25 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-080668

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 140C

9. API Well No.

30-039-30484

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NE/SE), 1857' FSL & 185' FEL, Section 10, T27N, R4W, NMPM
BH: Unit O (SW/SE), 1232' FSL & 1706' FEL, Section 10, T27N, R4W, NMPM ✓

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other --

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD AUG 28 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 8/25/09

(This space for Federal or State Office use)

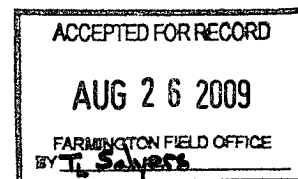
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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San Juan 27-4 Unit 140C

APT# 30-039-30484

Blanco MV / Basin DK

Burlington Resources Oil & Gas Company, LP

- 06/09/2009 RU Bluejet W/L. Run GR/CCL/CBL logs. TOC @ 2050'. RD W/L 06/09/2009. ✓
- 06/19/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test. ✓
- 06/24/2009 RU Blue Jet, Perf Dakota Formation w/.34 DIA., @ 2 SPF: 2 SPF = 8427', 8425', 8423', 8421', 8419', 8417', 8415', 8413', 8397', 8395', 8393', 8391', 8389', 8374', 8372', 8370', 8368', 8364', 8362', 8360', 8358', 8356', 8354', 8352', 8350', 8348', 8346' = 54 Holes.
@ 1 SPF = 8339', 8335', 8331', 8327', 8323', 8315', 8306', 8303', 8294', 8290', 8286', 8278', 8274', 8270', 8264', 8262' = 16 Holes. 70 Total Holes.
- 06/25/2009 Acidize w/ 20bbls, 15% HCL. Frac w/96,684gals Slickwater w/40,540# of 20/40 SLC Sand. Set CBP @ 6580'.
Perf Point LookOut/Lower Menefee w/.34" diam.- @ 1 SPF: 6475', 6457', 6326', 6322', 6315', 6305', 6294', 6283', 6278', 6264', 6246', 6240', 6234', 6228', 6222', 6216', 6212', 6204', 6196', 6183', 6180', 6146', 6143', 6052', 6046' = 25 Holes. Acidize w/10bbls 15% HCL Acid. Frac w/110,355gals 60Q N2 Foam w/99,505# 20/40 Arizona Sand, N2:1,135,400SCF. Set CFP @ 6020'.
Perf Menefee/Cliffhouse w/ .34" diam. @ 1 SPF - 5996', 5935', 5933', 5915', 5885', 5860', 5852', 5840', 5830', 5812', 5799', 5785', 5760', 5747', 5731', 5724', 5702', 5691', 5677', 5665', 5653', 5640', 5634', 5620', 5611' = 25 Holes. Acidize w/10bbls 15% HCL Acid. Frac w/111,384gals 60% N2 SlickFoam w/100,839# 20/40 Arizona Sand. N2:1,048,700SCF. Flow Back Well
- 06/29/2009 RIH W/ 4" CBP & set @ 5511'
- 08/05/2009 MIRU AWS 521. NUBOP. PT BOP, ok.
- 08/06/2009 RIH w/ 3 7/8" MILL & M/O CBP @ 5511'. C/O & M/O CFP @ 6020'.
- 08/09/2009 Flow Test MV. ✓
- 08/10/2009 C/O & M/O CFP @ 6580'. C/O to PBTD @ 8504'
- 08/17/2009 Run Spinner Survey. RIH w/ 265 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 8367', FN @ 8366'. RD/RR. ✓

pc