

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 990' FNL & 990' FEL, Section 34, T30N, R10W, NMPM

5. Lease Number
SF-077282
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Grenier A 6
9. API Well No.
30-045-20717
10. Field and Pool
Aztec Pictured Cliffs
Basin Fruitland Coal
Aztec Fruitland Sand
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD AUG 14 '09
OIL CONS. DIV.

* SEE ATTACHED SUNDRY

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/6/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 11 2009

FARMINGTON FIELD OFFICE

NMOCD

8

pc

Grenier A 6
Recompletion
API# 30-045-20717
Burlington Resources

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Bureau of Land Management
Farmington Field Office

03/12/2009 MIRU- ND WH NU BOP. Test BOP – Good Test.

03/13/2009 RIH w/CBP & set @ 2500'. PT csg 30 minutes. Good Test.

03/16/2009 RD BWWC. ND BOP NU WH.

03/17/2009 RU BWWC. Run CNL/GR/CCL tagged @ 2497'. RD BWWC.

05/15/2009 RU BWWC W/L to perf Fruitland Coal .39 diam 3 SPF – 2379' – 2384' = 15 holes. 2398' – 2406' = 24 holes. 2456' – 2460' = 12 holes. 2462' – 2466' = 12 holes. Total Holes 63.

RU to frac Fruitland Coal (2379' – 2466') Acidize w/12bbls of 10% Formic Acid, 113bbls of 20# Gel Water Spacer & 104bbls Of X-Linked Pre Pad. Frac w/75,100 gals of 60 Quilty 25# Linear Gel Foam w/64,836# 20/40 Arizona Sand.

RU Weatherford w/CFP & set @ 2320'.

RU BWWC W/L to perf Fruitland Sand .39 diam 3 SPF – 2220' – 2226' = 18 holes. 2242' – 2205' = 24 holes. 2259' – 2265' = 18 holes. 2296' – 2301' = 15 holes. Total Holes 75.

RU to frac Fruitland Coal (2220' – 2301') (Unable to establish an injection rate). Will attempt acidizing, refract at a later date. Flow Back Well.

05/15/2009 – 05/16/2009 – Flow Back Well.

05/18/2009 RIH w/Gauge ring & set @ 2308'. RU BJ Service to Acidize. Pump 18bbls 15% HCL acid. Start Injection Rate Pumped Bpm @ 1550# for 30 minutes. Shut Down.

05/18/2009 RU BJ Service to frac Fruitland Sand (2220' – 2301') Acidize w/50bbls of 20# Gel Water. Frac w/38,500 gals of 70 Quality 20# Linear Gel Foam w/75,612# of 20/40 Arizona Sand. Total N2 493,700 SCF. Flow Back Well.

05/19/2009 Flow Back Well.

05/20/2009 RIH w/3.75 gauge ring & set @ 2150'. RIH w/CBP & set @ 2120'.

07/06/2009 MIRU Basic 1549 ND WH NU BOP -- Test BOP – Good Test.

07/07/2009 RIH w/Mill & M/O CBP @ 2120', CFP @ 2320'.

07/08/2009 C/O fill to PBTB 2619'. Flow Back Well.

07/09/2009 Flow Test Well.

07/10/2009 D/O CBP @ 2500'.

07/14/2009 RIH w/82 jts 2 3/8" 4.7# J-55 tbg & land @ 2577'. ND BOP NU WH RD RR @ 19:00hrs on 07/14/2009.

*** Data being revised before this well is being turned to production.**