Form 3160-5 (August 2007)

## RECEIVED

UNITED STATES	FORM APPROVED 2009 OMB No 1004-0135
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS	Expires July 31, 2010 Mianage ment  5 Lease Serial No Faminiguen Field Onica  SF - 078132
<b>Do not use this form for proposals to drill or to re-enter an</b> Abandoned well. Use Form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or tribe Name
SUBMIT IN TRIPLICATE – Other instructions on re	7 If Unit or CA/Agreement, Name and/or No everse side
I Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	8 Well Name and No.  A L Elliott J 1
2 Name of Operator BP America Production Company Attn: Cherry Hlava	9. API Well No.
3a Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area co	ande) 30-045-26854  10 Field and Pool, or Exploratory Area  Basin Fruitland Coal
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 920' FSL & 790' FEL SEC 10 T29N R09W SESE	11. County or Parish, State San Juan County, New Mexico
. 12 CHECK APPROPRIATE BOX(ES) TO INDICATE	E NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Acidize  Acidize  Deepen  Alter Casing  Fracture Tr	
Casing Repair New Cons  Subsequent Report Change Plans Plug and A	<b>□</b> .
Final Abandonment Notice	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of a lf the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured an provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days follow	any proposed work and approximate duration thereof ad true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or wing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new I only after all requirements, including reclamation, have been completed, and the operator has determined that the site is
5/14/09 RU AWS 556; lay 3" line; blw well dn 5/15/09 ND WH; NU BOP. Pull Tbg; TIH set CIBP @2301'. Load 5/18/09 TIH set mechanical CIBP @2237'. Load & test Csg to 55/ 2237' — Surface. Pmp 2 inside cmt plugs: #1 plug pmp 30 sxs cls #2 plug pmp 70 sxs Cls G cmt; 1576' — 995'; Density 15.80 ppg; Y 5/19/09 #3 plug pmp 35 sxs Cls G cmt; 258' — 0'; Density 15.80 p with cement; - install the P & A marker; Rig DN move off location	0 PSI – good test. TOH w/setting tool. RU Schlumber; run CBL: G cmt 2237' – 1986'; Density 15.80 ppg; Yield 1.150 cuft/sk.
14 I hereby certify that the foregoing is true and correct <i>Name</i> (Printed/typed)	OIL CONS. DIV.
Cherry Hlava	Title Regulatory Analyst DIST. 3
Signature Cherry Hlava	Date 05/21/2009 6/24/09
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by	Title Date JUN 2 6 2039
Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office PARAMSTON FIELD OFFICE