

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34828
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number 113S
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **B** : **742** feet from the **North** line and **1618** feet from the **East** line
Section **28** Township **32N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6064' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ **COMPLETION**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/2009 RU Basin W/L. RUN GR/CCL/CNL logs. RD Wireline 05/13/2009.

07/21/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.

RU Basin W/L to perf Lower Fruitland Coal w/.39" diam. @ 2 SPF - 2386' to 2390' = 8 holes, @ 2SPF - 2404' TO 2414' = 20 Holes, & @ 3SPF - 2450' TO 2458' = 24 Holes. Total Holes = 52.

07/23/2009 Acidize w/ 12bbls of Formic Acid, 27bbls GW, 95bbls of X-Linked Pad, Frac w/ 76,440 gals of 75Q 25# Linear Gel w/23,600# of 20/40 AZ Sand & 42,400# 16/30 AZ Sand. N2:947,200SCF. Set CFP @ 2380'.

RU Basin W/L to perf Upper Fruitland Coal w/.39" diam @ 2SPF - 2274' To 2286' = 24 Holes, @ 3SPF-2340' To 2354' = 42Holes. Total holes = 66. Acidize w/ 12bbls Formic Acid, 34bbls Gel Water, 97bbls of X-Linked Pre-Pad. Frac w/ 92,570 gals 75Q 25# Linear Gel, w/27,900# 20/40 AZ Sand & 56,180# of 16/30 AZ Sand. N2:1,148,200SCF. Start Flow back.

07/25/2009 RIH w/ 3 7/8" CBP set @ 2175'. RD Flow back & Frac Equip.

08/10/2009 MIRU Key 15, NUBOP, PT BOP, ok.

08/11/2009 RIH w/4" MILL. D/O CBP @ 2175'. C/O & M/O CFP @ 2380'. C/O TO PBTD 2659'.

08/12/2009 RIH w/ 79 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 2427', FN @ 2426'. Flow Test FC. RD/RR

RCVD AUG 20 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

01/08/2009

Rig Released Date:

04/29/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 8-19-09

Type or print name Ethel Tally E-mail address: ethel.tally@ConocoPhillips.com PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 28 2009

Conditions of Approval (if any):