

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-7 232F

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.

30-039-27043-00-X1

3a. Address

5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454

Fx: 505-599-3442

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R7W NENE 880FNL 815FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

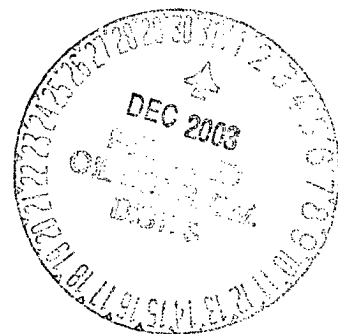
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" CASING REPORT

11/13/03 RIH w/6-1/4" bit & tagged cement @ 2953'. Drilled out cement and drilled to TD @ 7196'. TD reached 11/15/03. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 7196'. RU Halliburton to cement. Pumped a preflush of 30 bbls 2% KCL. Pumped 470 sx (681 cf - 121 bbl slurry) STD 50/50 POZ, 3% Bentonite, 5#/sx Pheno-seal, 0.2% CFR-3, 0.8% HALAD-9, 0.1% HR-5. Dropped plug and displaced w/86 bbls 2% KCL water. 25 bbls cement inside casing; (TOC inside 4-1/2" casing should be at approx. 5588'; 1508' above float collar). TOC outside of 4-1/2" casing will be determined by CBL after cleaning out inside 4-1/2" casing. WOC. NU BOP, set slips and cut off casing. RD & released rig @ 0600 hrs 11/16/03. Will show TOC & PT on next report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25398 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/29/2003 (04AXG0056SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 12/29/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NIMCOO

Well Name: **SAN JUAN 28-7 # 232F**API #: **30-039-27043**Spud: **9-Nov-2003**Release: **16-Nov-2003**RKB TO GROUND LEVEL: **12** FT

ALL DEPTHS ARE FROM RKB

Surface Casing Date set: 10-Nov-03		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Surface Cmt Date cmt'd: 10-Nov-03 Lead : 150 sx 50/50 POZ:Standard + 2% Bentonite + 3% CaCl2 + 5 lb/sx Gilsonite + 0.25 lb/sx Cello-Flake + 0.2 CFR-3, Yield = 1.34 cuft/sx 201 cuft slurry mixed at 13.5 ppg Displacement: 15.0 bbls Fresh Wtr Bump Plug: 03:33 hrs w/ 126 psi Final Circ Pressure : 62 psi @ 2 bpm Returns during job: Yes CMT Returns to surface: 15 bbls Floats Held: No floats run W.O.C. for 13.75 hrs (plug bump to test casing)
Size 9 5/8 in Set at 236 ft Wt. 32.3 ppf Hole Size 12 1/4 in Wash Out 150 % Est. T.O.C. 0 ft	# Jnts: 5 Grade H-40 Conn STC Csg Shoe 236 ft TD of surface 236 ft			
Notified BLM @ _____ hrs on _____ Notified NMOCD @ _____ hrs on _____				
Intermediate Casing Date set: 12-Nov-03		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Int. Cement Date cmt'd: 12-Nov-03 Lead : 300 sx Standard Cement + 3% Econolite + 10 lb/sx PhenoSeal 2.88 cuft/sx, 864 cuft slurry at 11.5 ppg Tail: 180 sx 50/50 POZ:Standard Cement + 2% Bentonite + 6 lb/sx PhenoSeal 1.33 cuft/sx, 239 cuft slurry at 13.5 ppg Displacement: 120 bbls Fresh Wtr Bumped Plug at: 21:15 hrs w/ 1550 psi Final Circ Pressure: 800 psi @ 2 bpm Returns during job: Yes CMT Returns to surface: 63 bbls Floats Held: X Yes ___ No W.O.C. for 10.5 hrs (plug bump to test casing)
Size 7 in Set at 3010 ft Wt. 20 ppf Hole Size 8 3/4 in Wash Out 150 % Est. T.O.C. SURFACE	# Jnts: 73 Grade J-55 Conn STC Csg Shoe 3010 ft TD of intermediate 3010 ft			
Notified BLM @ _____ hrs on _____ Notified NMOCD @ _____ hrs on _____				
Production Casing Date set: 15-Nov-03		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Prod. Cmt Date cmt'd: 15-Nov-03 470 sx 50/50 POZ:Standard Cement + 3% Bentonite + 0.2 % CFR-3 + 0.1 % HR-5 + 0.8 % Halad-9 + 5 lb/sx PhenoSeal 1.45 cuft/ sx, 681 cuft slurry at 13.1 ppg Displacement: 86 bbls 2% KCL water Bumped Plug at: Did not bump Final Circ Pressure: 3500 Returns during job: SEE COMMENTS CMT Returns to surface: none Floats Held: see comments Mud Wt. @ TD AIR ppg
Size 4 1/2 in Wt. 11.6 ppf Hole Size 6 1/4 in Wash Out: 50 % Est. T.O.C. Top of cement to be determined by CBL Marker Jt: 4203' - 4223' Marker Jt: 6836' - 6856' Marker Jt: _____	Grade: I-80 from 13 to 7196 ft Conn LTC # Jnts: 170 Top of Float Collar 7193 ft Csg Shoe 7196 ft TD 7,196 ft			

Top of cement inside 4.5" casing should be at approximately 5588' MD RKB (ie ~ 1608' above the float collar). Top of cement outside 4.5" casing will be determined by CBL after cleaning out inside 4.5" casing.

COMMENTS:

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe.
 Displaced cement with a top plug and held shut in pressure on casing head while WOC to set before backing out landing jt.
 Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmt'g.
 We were unable to get the 4-1/2" cement job fully displaced. It pressured up to 3500 psi after 86 bbls of displacement.
 Full displacement would have been 111.8 bbls. We shut the cementing head in with 1000 psi and waited on cement.

CENTRALIZERS:

Surface: Centralizers @ 216', 192', 149', & 105' Total: 4
 Intermediate: Centralizers @ 2990', 2966', 2883', 2801', 2718', 2635', and 201'. Total: 7
 Turbolizers @ 1934', 1892', 1851', & 1810' Total: 4
 Production: No centralizers run on production casing Total: none