

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078996
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78423A
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SJ 32-7 217A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T31N R7W SESE 660FSL 295FEL		9. API Well No. 30-045-31765-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

11/10/03 MIRU Key #27. PT casing and blind rams to 300# low and 1800# high for 30 minutes. Good test. RIH w/6-1/4" bit to 3256'. Drilled float collar and 41' of cement. Drilled to 3663' TD. TD reached 11/14/03. Logged well. Circ. hole. Ran initial flow test. Started surging well w/air, mist and foamer. R&R'd & surged wellbore for approx. 19 days, C/O fill to TD. COOH.

RIH w/5-1/2", 15.5#, J-55 LT&C casing (liner) & set @ 3615' with top of hanger set @ 3261'. RU Blue Jet to perforate liner. Shot .75" holes @ 4 spf as follows: 3309-11', 3328-34', 3357-60', 3375-86', 3390-94', 3404-14', 3427-32', 3450-55', 3475-78', 3479-82', 3568-73', 3577-92' = 72' = 288 holes. RD Blue Jet. RIH w/3-1/2", 9.3# J-55 tubing and set @ 3562' w/"F" nipple set @ 3561'. ND BOP & NU WH. PT-OK. Equalized tubing and casing & pulled plug from "F" nipple. RD &

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #26009 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/29/2003 (04AXG0074SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #26009 that would not fit on the form

32. Additional remarks, continued

released rig 12/7/03. Turned well over to production to first deliver well once surface equipment has been installed.

ConocoPhillips

END OF WELL SCHEMATICWell Name: **San Juan 32-7 # 217A**API #: **30-045-31765**Location: **660' FSL & 295' FEL**

Sect 4 - T31N - R7W

San Juan County, NM

Elevation: **6725' GL (above MSL)**Dri Rig RKB: **13' above Ground Level**Datum: **Dri Rig RKB = 13' above GL**Spud: **11-Sep-2003**Release Dri Rig: **15-Sep-2003**Move In Cav Rig: **11-Nov-2003**Release Cav Rig: **7-Dec-2003****Surface Casing** Date set: **12-Sep-03**Size **9 5/8** inSet at **255** ft # Jnts: **8**Wt. **32.3** ppf Grade **H-40**Hole Size **12 1/4** in Conn **STC**Excess Cmt **168** %T.O.C. **SURFACE**Csg Shoe **255** ftTD of 12-1/4" hole **255** ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: **15-Sep-03**Size **7** in **80** ltsSet at **3300** ft pupsWt. **20** ppf Grade **J-55**Hole Size **8 3/4** in Conn **STC**Excess Cmt **190** %T.O.C. **SURFACE**Csg Shoe **3300** ftTD of 8-3/4" Hole **3300** ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

Production Liner Date set: **5-Dec-03**Size **5 1/2** inBlank Wt. **15.5** ppfGrade **J-55**# Jnts: **8**Hole Size **6 1/4** inBtm of Liner **3615** ftTop of Liner **3261** ftConnections: **LTC**

The 3.5" tubing crosses over from EUE 8rd (above the liner) to FL4S (inside the liner).

PBD / Top of Bit Sub **3614**Bottom of Liner / Bottom of 6-1/4" Bit: **3615**☒ New
☐ Used☒ New
☐ Used☒ New
☐ UsedTD **3,663'** ft

Trash Cap

7-1/16" 3M x 3-1/8" 3M Adapter Flange

11" 3M x 7 1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface CementDate cmt'd: **12-Sep-03**Lead: **200** sx Class G Cement+ **2%** S001 Calcium Chloride+ **0.25** lb/sx D029 Cellophane Flakes**1.18** cuft/sx, **236** cuft slurry at **15.8** ppgDisplacement: **17.7** bbls fresh wtrBumped Plug at: **05:00** hrs w/ **449** psiFinal Circ Press: **87** psi @ **1** bpmReturns during job: **YES**CMT Returns to surface: **20** bblsFloats Held: **No** floats usedW.O.C. for **8.25** hrs (plug bump to csg pressure test)**Intermediate Cement**Date cmt'd: **15-Sep-03**Lead: **480** sx Class G Cement+ **3%** D079 Extender+ **0.25** lb/sx D029 Cellophane Flakes+ **0.2%** D046 Antifoam**2.61** cuft/sx, **1252** cuft slurry at **11.7** ppgTail: **100** sx 50/50 POZ: Class G cement+ **2%** D020 Bentonite+ **2%** S001 Calcium Chloride+ **5** lb/sx D024 Gilsonite+ **0.25** lb/sx D029 Cellophane Flakes+ **0.2%** D046 Antifoam**1.27** cuft/sx, **127** cuft slurry at **13.5** ppgDisplacement: **131** bbls waterBumped Plug at: **04:00** hrs w/ **1200** psiFinal Circ Press: **842** psi @ **2** bpmReturns during job: **YES**CMT Returns to surface: **40** bblsFloats Held: ☒ Yes ☐ No**UNCEMENTED LINER**

This well was cavitated.

COMMENTS:Surface: **No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 ft above the guide shoe.****Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing fit.****The top of the Starting Head Flange was positioned 5" BELOW GROUND LEVEL when installed**

Intermediate:

Production: **Ran a bit, bit sub & float on btm of 5.5" liner. Ran and set liner a Baker HY-FLO 3 liner hanger.****Perforated 5.5" liner. Ran 3-1/2", 9.3#, J-55 EUE 8rd / FL4S, tubing (EOT at 3562' RKB)****CENTRALIZERS:**Surface: **CENTRALIZERS @ 240', 224', 194', & 165'**Total: **4**Intermediate: **CENTRALIZERS @ 3280', 3256', 3174', 3091', 3009', 2926', & 246'**Total: **7****TURBOLIZERS @ 2597', 2556' & 2514'**Total: **3**