

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079048
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 32 FED 34 1A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T32N R9W SESE 1265FSL 670FEL		9. API Well No. 30-045-31850-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

11/4/03 MIRU Key #18. RU lines & choke manifold. PT 7" casing, rams, and manifold to 200# - 3 minutes and 1800# - 30 minutes. Good test. 11/7/03 RIH w/6-1/4" bit & tagged cement @ 3190'. Drillout cement/shoe to 3248'. Drilled ahead to 3618' (TD). TD reached 11/7/03. Circ. hole. Logged well. Started surging w/air, mist and foamer. Surged & R&R'd for approx. 24 days. Cavitating and C/O fill. COOH.

12/1/03 RIH w/5-1/2", 15.5#, J-55 casing for liner. Liner set @ 3617' w/top of liner @ 3221' (27' overlap into 7"). RU Blue Jet to perf liner. Shot .75" holes @ 4 spf as follows: 3272-74', 3281-84', 3286-89, 3303-06', 3307-14', 3385-89', 3391-96', 3436-40', 3442-46', 3451-55', 3542-44', 3550-52', = 43' = 172 holes. RD Blue Jet. RU 2-3/8" rams & equipment. RIH w/2-3/8", 4.7# J-55



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25921 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/29/2003 (04AXG0062SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMDCD**

Additional data for EC transaction #25921 that would not fit on the form

32. Additional remarks, continued

tubing and set @ 3522' w/"F" nipple set @ 3522'. ND BOP, NU WH. PT-OK. Pumped off expendable check and RD & released rig 12/2/03. Turned well over to production to first deliver.

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32 Fed 34 # 1A
 API #: 30-045-31850
 Location: 1265' FSL & 670' FEL
Sect 34 - T32N - R9W
San Juan County, NM
 Elevation: 6680' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 18-Oct-2003
 Release Dri Rig: 22-Oct-2003
 Move In Cav Rig: 4-Nov-2003
 Release Cav Rig: 2-Dec-2003

Surface Casing Date set: 18-Oct-03
 Size 9 5/8" in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4" in Conn STC
 Excess Cmt 150 %
 T.O.C. SURFACE

Csg Shoe 235 ft
 TD of 12-1/4" hole 235 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 21-Oct-03
 Size 7 in 79 jts
 Set at 3248 ft _____ pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4" in Conn STC
 Excess Cmt 160 %
 T.O.C. SURFACE

Csg Shoe 3248 ft
 TD of 8-3/4" Hole 3248 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Production Liner Date set: 1-Dec-03
 Size 5 1/2" in
 Blank Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 9
 Hole Size 6 1/4" in
 Btm of Liner 3617 ft
 Top of Liner 3221 ft

PBTD / Top of Bit Sub 3616
 Bottom of Liner / Bottom of 6-1/4" Bit: 3617

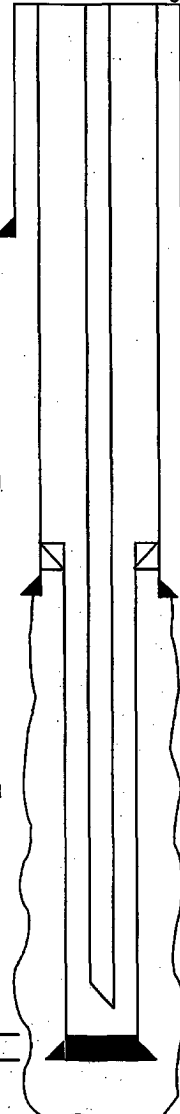
This well was cavitated.

Trash Cap
 7-1/16" 3M x 2-1/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used



Surface Cement

Date cmt'd: 18-Oct-03
 Lead : 175 sx Class G Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 1.16 cuft/sx, 203 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 09:30 hrs w/ 150 psi
 Final Circ Press: 110 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 10 hrs (plug bump to csg pressure test)

Intermediate Cement

Date cmt'd: 21-Oct-03
 Lead : 425 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 2.61cuft/sx, 1109 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsomite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 130 bbls water
 Bumped Plug at: 19:30 hrs w/ 1250 psi
 Final Circ Press: 877 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 50 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

COMMENTS:

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
 Intermediate:
 Production: Ran a bit, float sub & float on btm of 5.5" liner. Ran and set liner with Baker Hyflo 3 Mechanical Hanger w/ Steel Sleeve.
Perforated 5.5" liner. Ran 2-3/8", 4.7#, J-55 EUE 8rd, tubing (EOT at 3522' RKB)

CENTRALIZERS:

Surface: CENTRALIZERS @ 215', 190', 146', & 103'. Total: 4
 Intermediate: CENTRALIZERS @ 3227', 3204', 3122', 3040', 2955', 2873' & 204'. Total: 7
TURBOLIZERS @ 2221', 2180', & 2138' Total: 3