

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079013
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78424B
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SJ 32-8 208A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R8W SWSE 990FSL 1725FEL		9. API Well No. 30-045-31882-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETION DETAILS**

11/8/03 MIRU Key #22. NU BOP, RU auxiliary equipment. PT casing and rams to 250 # - 10 minutes and then 1800# - 30 minutes. Good test. RIH w/6-1/4" bit & tagged cement @ 3165'. Drilled cement and then formation to 3602'(TD). TD reached 11/11/03. Circ. hole. Started surging well w/air, mist and foamer. Surged well & R&R'd for approx. 14 days cleaning out fill.

11/25/03 RIH w/5-1/2" 15.5#, J-55 casing (liner) and set @ 3600'. Top liner @ 3208' (33' overlap into 7" casing). COOH. RU Blue Jet & perf'd liner @ .75" holes @ 4 spf. 3532'-33'; 3520'-3524'; 3510'-19'; 3477'-79'; 3474'-76'; 3464'-70'; 3451'-57'; 3446'-49'; 3435'-44'; 3405'-07'; 3392'-98'; 3385'-90'; 3381'-83'; 3378'-80'; 3372'-75'; 3356'-58'; 3351'-53'; 3345'-47'; 3331'-33'; 3328'-30'; 3314'-18'; 3309'-11'; 3292'-94'; 3282'-84'; 3275'-78'; Total 85' = 340 holes.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25624 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/29/2003 (04AXG0069SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/08/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #25624 that would not fit on the form**

**32. Additional remarks, continued**

RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3575' w/"F" nipple set @ 3548'. ND BOP & NU 2-3/8" X 7-1/16" bonnet. Ran insert pump & rods. Spaced out rods. Pump seated @ 3548'. Load tubing w/water & PT valve, tubing & stuffing box to 500 psi - OK. RD & released rig @ 1730 hrs 11/29/04.

ConocoPhillips

**END OF WELL SCHEMATIC**Well Name: San Juan 32-8 # 208AAPI #: 30-045-31882Location: 990' FSL & 1725' FELSect 29 - T32N - R8WSan Juan County, NMElevation: 6635' GL (above MSL)Dri Rig RKB: 13' above Ground LevelDatum: Dri Rig RKB = 13' above GL**Surface Casing** Date set: 26-Oct-03Size 9 5/8 inSet at ~230 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe ~230 ftTD of 12-1/4" hole 240 ftNotified BLM @ 16:10 hrs on 24-Oct-03Notified NMOCD @ 16:15 hrs on 24-Oct-03**Intermediate Casing** Date set: 28-Oct-03Size 7 in 72 lbsSet at 3241 ft 3 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 150 %T.O.C. SURFACECsg Shoe 3241 ftTD of 8-3/4" Hole 3248 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_

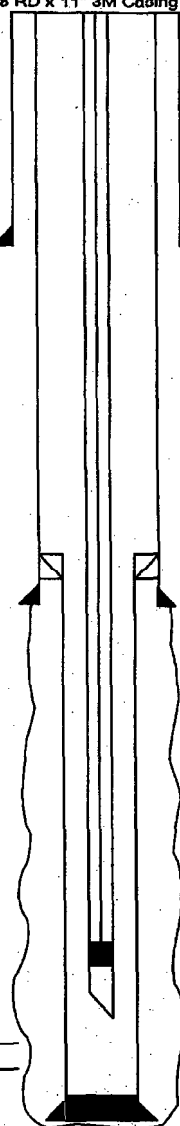
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Liner** Date set: 25-Nov-03Size 5 1/2 inBlank Wt. 15.5 ppfGrade J-55# Jnts: 9Hole Size 6 1/4 inchesBtm of Liner 3600 ftTop of Liner 3208 ft

This well was cavitated.

PBDT: 3598  
Bottom of Liner: 3600

Note - this well is equipped with rods &amp; pump

7-1/8" 3M x 2-3/8" EUE 8rd Bonnet11" 3M x 7 1/16" 3M Tubing Head9-5/8" 8 RD x 11" 3M Casing Head☒ New  
☐ Used☒ New  
☐ Used☒ New  
☐ UsedTD 3,602 ftSpud: 25-Oct-2003Release Dri Rig: 29-Oct-2003Move In Cav Rig 8-Nov-2003Release Cav Rig 29-Nov-2003**Surface Cement**Date cmt'd: 26-Oct-03Lead: 150 sx Class G Cement+ 2% S001 Calcium Chloride+ 0.25 lb/sx D029 Cellophane Flakes1.16 cuft/sx, 174 cuft slurry at 15.8 ppgDisplacement: 14.7 hbbs fresh wtrBumped Plug at: 03:30 hrs

Final Circ Press:

Returns during job: YESCMT Returns to surface: 11 hbbsFloats Held: No floats usedW.O.C. for 4.50 hrs (plug bump to NU BOP)W.O.C. for 9.50 hrs (plug bump to csg pressure test)**Intermediate Cement**Date cmt'd: 28-Oct-03Lead: 425 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61 cuft/sx, 1109 cuft slurry at 11.7 ppgTail: 100 sx 50/50 POZ: Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsontite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127 cuft slurry at 13.5 ppgDisplacement: 129 hbbs fresh wtrBumped Plug at: 02:30 hrs w/ 1500 psiFinal Circ Press: 1000 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 25 hbbsFloats Held: X Yes \_\_\_ No**UNCEMENTED LINER****COMMENTS:**Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 ft above the guide shoe.Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.The top of the Starting Head Flange was positioned at 5" BELOW GROUND LEVEL when installed.

Intermediate:

Production: Ran a bit and float sub on bottom of liner. Ran and set liner with a SLPR Baker Hydraulic liner hanger.Perforated 5-1/2" liner. Ran 2-3/8", 4.7#, J-55 EUE 8rd, tubing (EOT at 3575' RKB)Ran pump and rods. Set pump in seating nipple at 3548' MD RKB.**CENTRALIZERS:**Surface: CENTRALIZERS @ approximately 220', 142', 98', & 54'.Total: 4Intermediate: CENTRALIZERS @ 3230', 3150', 3060', 2970', 2880', 2793', 218', 128', & 86'.Total: 9TURBOLIZERS @ 2369', 2324', 2279', & 2234'Total: 4