Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires November	30, 2000		

DEIARIME	INT OF THE HATEROOK	Expires November 30, 2000
BUREAU OF	LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	142060462
		6. If Indian, Allottee or Tribe Name
O DO NOT USE THIS TOTAL TOTAL Shandoned well. Use For	proposals to drill or to re-enter an 3160-3 (APD) for such proposals.	
abandoned well. Ose For	IT 3100-3 (AFD) for such propessis.	UTE INDIAN UTE TRIBE
, OURNET IN TRIPLICATE	2000 S	7. If Unit or CA/Agreement, Name and/or N
SUBMIT IN THIPLICATE	- Other instructions on reverse side	নি এ
1. Type of Well	5 A A A B	3
Oil X Gas Well Other		8. Well Name and No.
2. Name of Operator		UTE INDIANS A 36
XTO Energy Inc.		
3a. Address	3b. PhoneNo. (inchide area code)	9. API Well No.
	1 Farmington, NM 87401505-324-1090	30-045-31604
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1997)		10. Field and Pool, or Exploratory Area BARKER DOME;
		AKAH-UPPER BARKER CREEK
Sec 27, T32N, R14W SESE 932' FSL	. α 040 FEL	11. County or Parish, State
•		· •
13.000		SAN JUAN NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPOR	RT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Produc	tion (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat Reclam	ation Well Integrity
X Subsequent Report	Casing Repair New Construction Recom	plete X Other Akah-Upper
Final Abandonment Notice	Change Plans Plug and Abandon Tempo	rarily Abandon Barker Creek SI
_	Convert to Injection Plug Back Water I	Disposal
13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonmenth determined that the final site is ready for final inspect	by state all pertinent details, including estimated starting date of any olete horizontally, give subsurface locations and measured and true veromed or provide the Bond No. on file with BLM/BIA. Required the operation results in a multiple completion or recompletion in a otices shall be filed only after all requirements, including reclamation.)	proposed work and approximateduration thereof. ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has
). Press tstd to 2000 psig and held OK. E	
	pending uphole pool completions. All zones	
	, Japanese per compressioner and money	
	ARAPPITER PAR PERADR	AENED
	ACCEPTED FOR RECORD	RECEIVED
	Ω_{i}	SEP - 5 7003
	By: DUR 12/16/03	SEP - 6 ("
•	San Juan Resource Area	· Managallion.
		Bureau of Land Marie
•	Bureau of Land Management	Garango, Color

14. I hereby certify that the foregoing is true and correct
Name(Printed/Typed)
DARRIN STEED
REGULATORY SUPERVISOR
Date 9/2/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.