Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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	NMSF078509	

	OTICES AND REPORTS ON WELLS: 🗇 🗀
Do not use this	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned wel	I. Use form 3160-3 (APD) 1	for such proposals.		motion of fried Hame		
SUBMIT IN TRIE	PLICATE - Other instruction	ns on reverse side.	7. If Unit or C	A/Agreement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er		7/8. Well Name ISABEL A			
2. Name of Operator BP AMERICA PRODUCTION	Contact: CH	ERRY HLAVA	9. API Well N 30-045-3	lo. 1960-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	b. Phone No. (include area code h: 281.366.4081 x: 281.366.0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7			11. County or	Parish, and State		
Sec 30 T32N R9W NESE 158	5FSL 800FEL		SAN JUA	AN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resi	ume)		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report ■	Casing Repair	☐ New Construction	Recomplete	Other Well Spud		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud		
J	Convert to Injection	Plug Back	☐ Water Disposal			
MIRU Drilling Unit. @15:30 hr 9 5/8", 32.3#, H-40 surface cs @15.8 PPG w/1.18 cuft/sx Yie up to 340# & hold for 1 min. re & 250 for 15 min. Test OK. Drilled out CMT. Drilled an 8 sxs class G lead mixed @ 11. D47, 0.2% D46 & 3.0% D79; I cuft/sx. 30# sx D48, 0.25 #/sx Cavitation stack & dual blooie Drilled a 6 1/4" hole to 3570'.	g to 144'. CMT w/165 SXS eld. Circ to surface. Displace elease pres & float holding. \(\) 3/4" hole to 3180'. RU & set 7 ppg w/15.8 gal mix wtr, Yie followed by 65 sxs tail mixed D29, 2% D20, 2% S-1 & 0.1 lines. Press tst blind rams, \(\)	CLS G CMT w/3% S-1 + 7 e 8 bbls to insert float; but WOC. Pres test csg to 15 t 7", 20#, J-55 CSG to 31t eld 2.63 cuft/sx,+0.25% D d @ 13.5 ppg w/5.7 gal w 1 D46. Circ 2 bbls cmt to s	1/4#/SX D29 Mixed mp plug & pres 00# for 30 min. 30'. CMT w/332 29, 0.05% gal/sx tr, Yield 1.26 surface. NU			
	Electronic Submission #26 For BP AMERICA PI mitted to AFMSS for procession	RODUCTION CO, sent to the sent	ne Farmington on 12/30/2003 (04AXG0086S	•		
Name (Printed/Typed) CHERRY	HLAVA	Title AUTH	ORIZED REPRESENTATI	<u>VE</u>		
Signature (Electronic S	Submission)	Date 12/19/	2003			
413	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		NE GARCIA EUM ENGINEER	Date 12/30/2003		
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivinch would entitle the applicant to conditions.	uitable title to those rights in the su uct operations thereon.	bject lease Office Farmin				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri statements or representations as to	me for any person knowingly as any matter within its jurisdictio	nd willfully to make to any depa n.	rtment or agency of the United		