

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

5. LEASE DESIGNATION AND SERIAL NO

SF-079002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Unit H - 78420A

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO

SAN JUAN 30-6 UNIT 36N

9. API WELL NO

30-039-30524 -0002

10. FIELD AND POOL, OR WILDCAT

BASIN DK/BLANCO MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 8, T30N, R6W

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SE/SE), 2185' FNL & 910' FEL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

RECEIVED
AUG 05 2009
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

04/15/2009

16. DATE T.D. REACHED

04/28/2009

17. DATE COMPL. (Ready to prod.)

07/30/2009

18. ELEVATIONS (OF, RKB, RT, BR, ETC)*

GL 6239' / KB 6255'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7762'

21. PLUG, BACK T.D., MD & TVD

7758'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4290'-5776'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	229'	12 1/4"	surf. 76sx(122cf-22bbls)	2bbls
7"/J-55	20#	3478'	8 3/4"	ST@2670' / surf.585sx(1131cf-201bbls)	60bbls
4 1/2"/L-80	11.6#	7759'	6 1/4"	TOC @ 1880' 324sx(652cf-116bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7658'	

31. PERFORATION RECORD (Interval, size and number)

Perf Blanco Mesa Verde w/ .34" diam
Point Lookout - @ 1 SPF = 5405' - 5776' = 25 Holes.
Cliffhouse @ 1 SPF = 5082' - 5383' = 25 Holes.
Lewis @ 1 SPF = 4290' - 5027' = 25 Holes.
Blanco Mesa Verde Total Holes = 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5405'-5776'	Acidize w/10bbl, 15% HCL. Frac w/39,648 gals 60% Slickwater N2, w/100,776lbs of 20/40 AZ Sand. N2:868,800SCF.
5082'-5383'	Acidize w/10bbls 15% HCL. Frac zone w/48,678 gals 60% Slick N2 Foam w/100,567 lbs of 20/40 AZ Sand. N2: 962,400SCF
4290'-5027'	Acidize w/ 10bbls 15% HCL. Frac w/26,670 gal 75% 20# Linear N2 Foam w/ 96,217# 20/40 AZ Sand. N2:1,450,000SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
GAS REC. SYS 07/15/2009		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
07/22/2009	1	1/2"	—————→	0	84mcf/h	1.25bw/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-886psi	SI-722 psi	—————→	0	2010mcf/d	30bw/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2941AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ethel Talley TITLE Staff Regulatory Technician DATE 8/5/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 07 2009

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

API # 30-039-30524		San Juan 30-6 Unit 36N			
Ojo Alamo	2158'	2364'	White, cr-gr ss.	Ojo Alamo	2158'
Kirtland	2364'	2942'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2364'
Fruitland	2942'	3192'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2942'
Pictured Cliffs	3192'	3367'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3192'
Lewis	3367'	3904'	Shale w/siltstone stringers	Lewis	3367'
Huerfanito Bentonite	3904'	4287'	White, waxy chalky bentonite	Huerfanito Bent.	3904'
Chacra	4287'	5078'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4287'
Mesa Verde	5078'	5155'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5078'
Menefee	5155'	5416'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5155'
Point Lookout	5416'	5837'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5416'
Mancos	5837'	6704'	Dark gry carb sh.	Mancos	5837'
Gallup	6704'	7440'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6704'
Greenhorn	7440'	7498'	Highly calc gry sh w/thin lmst.	Greenhorn	7440'
Graneros	7498'	7615'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7498'
Dakota	7615'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7615'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	