

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO
SF-079002

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
N/M/M - 78420D

7. UNIT AGREEMENT NAME
SAN JUAN 30-6 UNIT

8 FARM OR LEASE NAME, WELL NO
SAN JUAN 30-6 UNIT 36N

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit H (SE/SE), 2185' FNL & 910' FEL**

At top prod. interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

9 API WELL NO
30-039-30524 -001

10 FIELD AND POOL, OR WILDCAT
BASIN DK/BLANCO MV

11 SEC. T., R., M., OR BLOCK AND SURVEY
SEC. 8, T30N, R6W

RECEIVED

AUG 05 2009

14. PERMIT NO. DATE ISSUED **Perm of Land Management Farmington Field Office**

12. COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**

15. DATE SPUNDED **04/15/2009** 16 DATE T.D. REACHED **04/28/2009** 17 DATE COMPL. (Ready to prod.) **07/30/2009**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6239' / KB 6255'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **7762'** 21 PLUG, BACK T.D., MD & TVD **7758'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23 INTERVALS DRILLED BY **yes**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7617'-7750'

25. WAS DIRECTIONAL SURVEY MADE **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	229'	12 1/4"	surf. 76sx(122cf-22bbbls)	2bbbls
7"/J-55	20#	3478'	8 3/4"	ST@2670' / surf.585sx(1131cf-201bbbls)	60bbbls
4 1/2"/L-80	11.6#	7759'	6 1/4"	TOC @ 1880' 324sx(652cf-116bbbls)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7658'	

31 PERFORATION RECORD (Interval, size and number)
**Perf Basin Dakota w/.34" diam.
@ 2 SPF = 7750' - 7617' = 60 Total Holes.
Basin Dakota Total Holes = 60**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
**7750'-7617' Acidize w/ 20bbbls, 15% HCL. Frac w/106,722 gals
Slickwater w/40,659lbs of 20/40 Arizona Sand.**

33. PRODUCTION

DATE FIRST PRODUCTION **GAS REC. SYS 07/15/2009** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
07/30/2009	1	1/2"		0	34mcf/h	.2bw/h	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI-806 psi	SI-722 psi		0	804mcf/d	4bw/d	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2941AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Z. H. Tally** TITLE **Staff Regulatory Technician** DATE **8/5/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 07 2009

FARMINGTON FIELD OFFICE
BY **dyf**

API # 30-039-30524		San Juan 30-6 Unit 36N			
Ojo Alamo	2158'	2364'	White, cr-gr ss.	Ojo Alamo	2158'
Kirtland	2364'	2942'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2364'
Fruitland	2942'	3192'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2942'
Pictured Cliffs	3192'	3367'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3192'
Lewis	3367'	3904'	Shale w/siltstone stringers	Lewis	3367'
Huerfanito Bentonite	3904'	4287'	White, waxy chalky bentonite	Huerfanito Bent.	3904'
Chacra	4287'	5078'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4287'
Mesa Verde	5078'	5155'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5078'
Menefee	5155'	5416'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5155'
Point Lookout	5416'	5837'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5416'
Mancos	5837'	6704'	Dark gry carb sh.	Mancos	5837'
Gallup	6704'	7440'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6704'
Greenhorn	7440'	7498'	Highly calc gry sh w/thin lmst.	Greenhorn	7440'
Graneros	7498'	7615'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7498'
Dakota	7615'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7615'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	