

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1425' FSL &amp; 575' FWL, Section 9, T27N, R7W, NMPM

5. Lease Number  
SF-0786406. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 28-7 Unit8. Well Name & Number  
San Juan 28-7 Unit 184P9. API Well No.  
30-039-3067710. Field and Pool  
Blanco MV / Basin DK11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

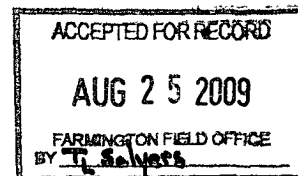
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New ConstructionRCVD AUG 26 '09  
OIL CONS. DIV.☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

DIST. 3

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Please see attached



## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Regulatory Technician Date 08/24/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date: \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 28-7 Unit 184P  
API # 30-039-30677  
ConocoPhillips Company

08/12/2009 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 17:30hrs on 8/13/09. Test - OK ✓

08/13/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3526' - Inter TD reached 8/15/09. Circ. hole. TIH w/ 83jts, 7", 20#, J-55 ST&C set @ 3517' w/ stage tool @ 2530'. 08/16/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, 5pps LCM-1, .4% FL-52, .25pps celloflake, .4% SMS. Lead w/ 73sx (156cf-28bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 83sx (115cf-20bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW, 91bbls MW. Bump plug. Plug down @ 20:09hrs on 8/16/09. Open stage tool & circ. 23bbls cmt to surface. ✓WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, 5pps LCM-1, .4% SMS, .25pps celloflake, .4% FL-52. Lead w/ 330sx (703cf-125bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 103bbls FW. Bump plug & close stage tool. Circ. 39bbls cmt to surface. ✓Plug down @ 01:17hrs on 8/17/09. RD cmt. WOC.

08/17/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2530'. PT 7" csg to 1500#/30min @ 11:45hrs on 08/17/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7708' (TD) TD reached 8/19/09. Circ. hole & RIH w/ 182jts, 4 1/2", 11.6#, J-55 ST&C set @ 7704'. 08/20/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 286sx (566cf-101bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 20bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 17:30hrs on 8/20/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:30hrs on 8/20/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓