

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

Farmington Field Office

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NO-G-0503-1729							
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No N/A							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No IRISH #2							
3a. Phone No (include area code) 505-333-3100		9. API Well No. 30-045-33743							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1550' FSL & 1900' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
14. Date Spudded 07/16/2008		11. Sec., T., R., M., or Block and Survey or Area Sec. 22 (K) - T25N-R10W, N.M.P.M.							
15. Date T D. Reached 07/23/2008		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/28/09		13. State NM							
18. Total Depth MD 6673'		17. Elevations (DF, RKB, RT, GL)* 6602' GL							
19. Plug Back T D MD 2301'		20. Depth Bridge Plug Set MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	381		260 SX		0	
7-7/8"	5-1/2"	17#	0	6646		1300 SX		0	
				DV TOOL	3976'				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1698'	07/28/09							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BASIN FRUITLAND COAL	1644'	1654'	07/17/09	.36"	31				
B) BASIN FRUITLAND COAL	1582'	1585'	07/17/09	.36"	10				
C)	1510'	1585'	07/17/09	.36"	7				
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1644' - 1654'	07/17/09 Ppd 1,000 gals 15% HCl ac. Frac FC perfs w/21,665 gals 18# Delta 140 gals 70Q N2 carrying 3,330# 40/70 BASF & 77,700# 20/40 BASF sd.								
1510' - 1585'	07/17/09 Ppd 1,000 gals 15% HCl ac. Frac FC perfsw/13,300 gals 18# Delta 140 & 39,352 gals 70Q N2 carrying 3,800# 40/70 BASF & 37,900# 20/40 BASF sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/18/09	17	→	0	0	70			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		10	→	0	0	98.70		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	754
				KIRTLAND SHALE	911
				FRUITLAND FORMATION	1229
				LOWER FRUITLAND COAL	1642
				PICTURED CLIFFS SS	1656
				LEWIS SHALE	1870
				CHACRA SS	2455
				CLIFFHOUSE SS	3170
				MENESEE	3201
				POINT LOOKOUT SS	4129
				MANCOS SHALE	4350
				GALLUP SS	5012
				GREENHORN LS	6056
				GRANEROS SH	6114
				DAKOTA SS	6152

32. Additional remarks (include plugging procedure)

BURRO CANYON 6400
MORRISON FM 6418

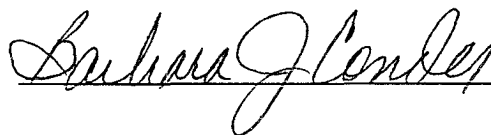
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA J CONDERTitle REGULATORY CLERK

Signature


Date 08/05/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.