

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 20 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. NMSF-078765
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit #88C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-045-34458
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BASIN MANCOS/BLANCO MESAVERDE
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1060' FNL & 2230' FEL Sec 8, T31N, R6W NMPM BHL: 260' FNL & 2307' FWL Sec 8, T31N, R6W	11.	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion Sundry
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7/7/09
MIRU - AWS #880 for completion

7/10/09
RU BWWS, RIH & set CBP @ 7430' test to 1500 psi 30 min w/ rig pump, no leak off. Perf stg #1 of Mancos formation from 7165' - 7296' w/ 42 .34 dia holes Frac with 5271# 100 mesh followed with 100,825 40/70 BASF.

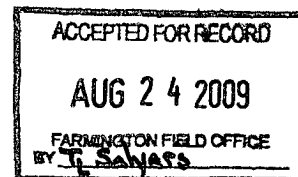
7/20/09
RIH & set CBP @ 7130' to 1500 PSI w/rig pump. Perf stg #2 of Mancos formation from 6925' - 7095' w/48 .34 dia holes.

7/22/09
Frac with 5060# 100 mesh followed with 100,448 40/70 BASF.

7/29/09
DO CBP @ 7130' & 7430'.

7/31/09
RIH & set CBP @ 6210' and test to 1500 psi RIH & set CBP @ 5525' and test to 1500 psi. Perf 3 .48 dia sqz holes at 5450'

RCVD AUG 26 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Heather Riley

Title Regulatory Specialist Date 8/19/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Rosa Unit #088C – Page 2

8/1/09
Mix & pump 100 sx Fracem cmt with tail of 50sx type-5 neat cmt. (Refer to NOI dated 8/4/2009)

8/3/09
Run CBL, cmt top @ 5316'. [REDACTED]

8/5/09
DO CBP @ 5525'. Perf lower PT/LO from 5896' – 6120' with 54 .34 dia holes.

8/6/09
Frac lower PT/LO with 54,741# 20/40 BASF. RIH & set CBP @ 5880'. Perf upper PT/LO from 5844' – 5870' w/7 .34 holes.

8/7/09
Finish perf upper PT/LO from 5839' – 5702' w/38 .34 dia holes. Frac with 106,500# 20/40 BASF.

8/8/09
DO CBP @ 5880'.

8/11/09
DO CBP @ 6210'.

8/12/09
Final flo-tst on Dk, MC, MV: st @ 18:00, Duration=1.5 hr, tst method=chk, chk size=24/64, tbq press=0 due to float, annulus press=500 psi, flo-rate=1500 mcf/day, gas type=dry, gas disposition=non flaring, Duration=1.5 hr, tst method=chk, chk size=16/64, tbq press=0 due to float, annulus press=600 psi, flo-rate=800 mcf/day, gas type=dry, gas disposition=non flaring, Duration=1.5 hr, tst method=chk, chk size=8/64, tbq press=0 due to float, annulus press=650 psi, flo-rate=240 mcf/day, gas type=dry, gas disposition=non flaring,

8/13/09
Land mixed string 2 3/8" 4.7# eue tbq as follows top down w/ KB Corr: tbq hanger, 128 jts N-80, 122 jts J-55, 1.78" F-Npl @ 7980', 1 jt J-55, 1/2 muleshoe @ 8014'. ✓