

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. Box 640 Aztec, NM 87410		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-34458	⁵ Pool Name BASIN MANCOS	⁶ Pool Code 97232
⁷ Property Code 17033	⁸ Property Name ROSA UNIT	⁹ Well Number 88C

II. ¹⁰ Surface Location

Ul or lot no. B	Section 8	Township 31N	Range 6W	Lot.Idn	Feet from the 1060	North/South Line NORTH	Feet from the 2230	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no. C	Section 8	Township 31N	Range 6W	Lot Idn	Feet from the 260	North/South line SOUTH	Feet from the 2307	East/West line WEST	County San Juan
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	GIANT REFINING P O BOX 12999 SCOTTSDALE AZ 85267	O
025244	WILLIAMS FIELD SERVICES P O BOX 645 TULSA OK 74102	G
	RCVD AUG 21 '09	

OIL CONS. DIV.

IV. Well Completion Data NOTE: Commingled with the Mesaverde and Dakota per AZT-3213

²¹ Spud Date 6-9-08	²² Ready Date 8/13/09	²³ TD 8085' MD	²⁴ PBTB 8080'	²⁵ Perforations 7165' - 8069'	²⁶ DHC, MC AZT-3213
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4"	10-3/4", 40.5#, K-55	322'	250 sx - surface		
9-7/8"	7-5/8", 26.4#, K-55	3703	850 sx - surface		
6-3/4"	5 1/2", 17#, N-80	8082'	220 sx - 5613' (CBL)		
	2.375", 4.7#, J-55	8014'	NONE		

VI. Well Test Data ** Flow test includes MV/MC/DK

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 8/12/08	³⁴ Test Length 1.5 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 600 PSI
³⁷ Choke Size 16/64	³⁸ Oil	³⁹ Water	⁴⁰ Gas 800 mcf/d		⁴¹ Test Method Pitot

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Heather Riley

Title:
Regulatory Specialist

E-mail Address:
Heather.riley@williams.com

Date:
8/20/09

Phone:
505-634-4222

8/28/09

OIL CONSERVATION DIVISION

Approved by:

Charles Lee 8-31-09

Title: **SUPERVISOR DISTRICT # 3**

Approval Date: **AUG 31 2009**

Bum appeal

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