Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	MNM36952					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc			_	ement, Name and/or No.	
1. Type of Well		Bureau of Lar	nd Manager	ent		
Oil Well 🗖 Gas Well 🗖 Oth	rarmingtor	1 Fleia Ollic	\$8. Well Name and No. FLO JO 92			
2. Name of Operator DUGAN PRODUCTION CORI	JOHN C ALEXANDER ander@duganproduction.com		9 API Well No. 30-045-34516-0	00-X1		
3a. Address	3b. Phone No (include area code))	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
FARMINGTON, NM 87499	Ph: 000.000.0000					
4 Location of Well (Footage, Sec., T		11. County or Pansh, and State				
Sec 1 T23N R11W NWNE 120		:	SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report	☐ Acidize	Deepen	Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	Fracture Treat	☐ Reclamation		■ Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon Well Spud Water Disposal		Well Spud	
_	Convert to Injection	Plug Back				
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the won following completion of the involved testing has been completed. Final Attach the steep is ready for final form of the involved testing has been completed. Final Attach the site is ready for final form of the involved testing has been completed. Final Attach the site is ready for final form of the involved testing has been completed. Spud 12-1/4" hole on 8/17/09. Collar @ 84'. Cement w/95 sx water. Circulate 5 bbls cemen mins, held; 200# for 5 mins, he	ally or recomplete horzontally, it will be performed or provide a operations. If the operation repandonment Notices shall be fil inal inspection.) Drilled to 135'. Run 8-5, Type III cement w/2% Catt. NU BOP. Pressure test	give subsurface locations and measile the Bond No. on file with BLM/BIA sults in a multiple completion or recorded only after all requirements, including the subsurface of the subsurface of the subsurface casing & blind rams	ared and true ve A. Required sub completion in a reling reclamation 7', float place w/6 bb to 700# for	ertical depths of all pertui pertuipent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once	
mins, held				ድ ግ ነጉ ል:	ic oc no	

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OIL CONS. DIV. DIST. 3

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #73436 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	ΦRĂTIO	N, sent to the Farmington	E)
Name (Printed/Ty	(ped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	08/19/2009	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			TROY SALYERS PETROLEUM ENGINEER	Date 08/24/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington	,
Title 18 U S.C. Section States any false, ficti	n 1001 and Title 43 U S C Section 1212, make it a crime for any putious or fraudulent statements or representations as to any matter w	erson kno /tthin its	owingly and willfully to make to any depurisdiction.	artment or agency of the United

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