Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natu		WELL API NO.	Form C-103 Jun 19, 2008
District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rto Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of STATE STATE 6. State Oil & Gas E-	FEE Lease No. 504-16
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Allison Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6N	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter N : 995				
Section 16	Township 32N R 11. Elevation (Show whether DR	ange 6W		ian County
Carle Control of the) -	
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other I)ata
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE			ILLING OPNS.□ F	ORT OF: ALTERING CASING P AND A
OTHER:		OTHER: \(\simeg \) CA	SING REPORT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
08/17/2009 MIRU AWS 730. NU I 08/17/2009 TIH w/ 8 3/4" bit. Tag & LT&C set @ 4077'. 08/22/09 RU to 75:25 Class G cmt w/ .25pps cellofl25pps celloflake, .2% anti-foam, .15% displayed own @ 19:33hrs on 8/22/09. RD co 08/23/2009 RIH w/ 6 1/4" bit. PT 7 TD reached 8/25/09. Circ. hole & FW. Pumped scavenger 15sx (27cf retarder, .1% anti-foam. Tail w/ 380	& DO cmt. Drilled ahead to 4100' - 10 cmt. Pre-flush w/ 10bbls FW, 10bbl ake, 3% sodium medasilicate, .20% sodium silicate. Tail w/ 110sx (110 cersant. Drop plug & displaced w/ 10 cmt. WOC. To csg to 1500#/30min. @ 5:00hrs on RIH w/ 199 jts, 4 1/2", 11.6#, L-80 II-5bbls) 50:50 POZ cmt w/ .25pps certs (547cf-97bbls) Class G cmt w/ .25	Inter TD reached 8/2 bls GW, 10bbls FW anti-foam. Lead w 39cf-25bbls) Class (159 bbls FW. Bump 18/23/09. Test-OK. T&C set @ 7911'. elloflake, 3.5% bent 3.5% bentonite, .25p	Pumped scavenger / 570sx (1208cf-215b G cmt w/ 2% bentonit o plug. Circ. 140bbls Drilled ahead w/ 6 1 RU to cmt. Pre-flushonite, 5pps kolite, .25ps celloflake, 5pps ex	20sx (73cf-13bbls) bls) Class G cmt w/ e, 5pps gilsonite, .25pps cmt to surface. Plug /4" bit to 7915' (TD) a w/ 10bbls MW, 2bbls % FL, .15% FR, .15% ktender. Drop plug &
displaced w/ 123bbls FW. Bump pl 8/26/09.			A CONTROL OF THE PARTY OF THE P	CVD AUG 27'09 IL CONS. DIV.
PT will be conducted by Completion		~	÷	
Spud Date: 07/10/200	99 Rig Rele	eased Date: 08/2	26/2009	DIST. 3
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE Stal	Tajoya TITLE_	Regulatory Tech	nnician DATE	08/26/2009
Type or print name				
APPROVED BY: Fely G. Conditions of Approval (if any):	Roll TITLE	Deputy Oil & Distr	Gas Inspector, lct #3	DATE AUG 3 1 2009