

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078097

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

AUG 20 2009

UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO

Maxwell B 100

9 API WELL NO

30-045-34884-0051

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NE/SE), 2317' FSL & 670' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T, R., M., OR BLOCK AND SURVEY

OR AREA

SEC 29, T31N, R11W

DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

04/16/2009

16. DATE T.D. REACHED

05/07/2009

17. DATE COMPL (Ready to prod)

08/17/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL5969'/KB5980'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2708'

21. PLUG, BACK T.D., MD & TVD

2650'

22. IF MULTIPLE COMPL, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2200' - 2450'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"/J-55	20#	131'	8 3/4"	Surf. 34sx(55cf-10bbis)	3bbis
4 1/2"/J-55	10.5#	2692'	6 1/4"	Surf. 268sx(503cf-89bbis)	5bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2459'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Perf Fruitland Coal w/.42" diam.
Lower Fruitland Coal @ .1 SPF - 2315'-2322' = 7 Holes; 2362'-2376' = 14 Holes; @ 2 SPF - 2385'-2388' = 6 Holes; 2394'-2400' = 12 Holes; 2412'-2414' = 4 Holes; 2440'-2450' = 20 Holes.
Upper Fruitland Coal @ 2 SPF - 2200'-2203' = 6 Holes; 2208'-2210' = 4 Holes; 2214'-2216' = 4 Holes.
@ 3 SPF - 2231'-2234' = 9 Holes; 2242'-2252' = 30 Holes.
Fruitland Coal Total Holes = 116

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2315'-2450' Acidize w/ 500gals 10% Formic Acid. Frac w/47,114bals 25# Linear 75% N2 Foam w/53,681# 20/40 Brady Sand & 96,436# 16/30 Brady Sand w/ N2:12,348,900SCF.
2200'-2252' Acidize w/ 500gals 10% Formic Acid, Frac w/ 22,376 gals 75Q 25# Linear 75% N2 Foam, w/21,279# 20/40 Brady Sand & 38,784# of 16/30 Brady Sand. N2:1,233,900SCF.

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓ WELL STATUS (Producing or shut-in) SI ✓

DATE OF TEST 08/13/2009 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 76mcf/h GAS-MCF 0 WATER-BBL 0 GAS-OIL RATIO

FLOW. TUBING PRESS. SI-519psi CASING PRESSURE SI-594psi CALCULATED 24-HOUR RATE 0 OIL-BBL 1815mcf/d GAS-MCF 0 WATER-BBL 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ethel Tally TITLE Staff Regulatory Technicain DATE 8/20/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 21 2009

FARMINGTON FIELD OFFICE
By T. Salinas

API # 30-045-34884			Maxwell B 100		
Ojo Alamo	784'	916'	White, cr-gr ss.	Ojo Alamo	784'
Kirtland	916'	2051'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	916'
Fruitland	2051'	2488'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2051'
Pictured Cliffs	2488'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2488'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	