

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME 203 OCT -2 AM 11:40	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. 070 Farmington, NM	
2. NAME OF OPERATOR Synergy Operating, LLC		9. API WELL NO. 29-4 Carson 28 # 3	
3. ADDRESS AND TELEPHONE NO. PO Box 5513, Farmington, NM 87499 (505) 325-5449		10. FIELD AND POOL OR WILDCAT Blanco Mesaverde (Gas)	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface Unit Letter L, 1820' FSL, 970' FWL, Sec 28-T-29N, R-4W		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 28, T29N, R4W	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba County	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 11/16/73	16. DATE T.D. REACHED 12/23/73	17. DATE COMPL. (Ready to prod.) 9/15/03	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7403' GL
19. ELEV. CASINGHEAD 7404'		20. TOTAL DEPTH, MD & TVD 8135' MD 8135' TVD 7340' MD 7340' TVD	
21. PLUG BACK T.D., MD & TVD 7340' MD 7340' TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY N/A		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6579' - 6694' (18 holes)-Point Lookout	
25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - CCL - Bond Log	
27. WAS WELL CORED N/A		23. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
10-3/4"		40.5# K-55	
7"		26# K-55	
4-1/2"		11.6# K-55	
Depth Set (MD)		Hole Size	
512'		15"	
7530'		8-3/4"	
8133'		6-1/8"	
Top of Cement, Cementing Record		Amount Pulled	
500 sxs, 1" top job w/100 sxs to 40'			
1st Stg. 205 sxs, 2nd Stg 80 sxs			
150 sxs Class A			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
7373		2-3/8"	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
150		6666'	
Screen (MD)		4691'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval		Depth Interval (MD)	
Size		Amount and Kind of Material Used	
Number			
6579' - 6694'		6579' - 6694'	
0.31"		1000 gals 15% HCL	
18		49,960 lbs 20/40 LC 25 BPM-60 Q N2	
		26,400 gals LIQ	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		To be sold to WFS	
Production Method (Flowing, gas lift, pumping--size and type of pump)		TEST WITNESSED BY Thomas E. Mullins	
Flowing			
Date of Test			
9/11/03			
Hours Tested			
14			
Choke Size			
1/2"			
Prod'n. for Test Period			
Oil-BBL			
0			
Gas-MCF			
140			
Water-BBL			
3			
Gas-Oil Ratio			
N/A			
Flow. Tubing Press.			
235 psi			
Casing Pressure			
N/A			
Calculated 24-Hour Rate			
0			
Gas-MCF			
140 EST			
Water-BBL			
3			
Oil Gravity-API (CORR.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Engineering Manager		DATE	
9/30/2003			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

ACCEPTED FOR RECORD

NMOC

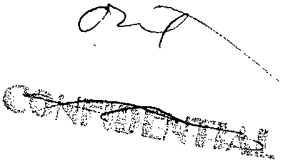
OCT 20 2003

BIRMINGHAM FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	6272'			Pt. Lookout	6573'	6573'
Menefee	6382'					
Pt. Lookout	6573'					
Mancos	6728'					