

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078496

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMMN78413C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SJ 28-7 131E

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

9. API Well No.  
30-039-26696-00-C1

3a. Address

5525 HIGHWAY 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 832.486.2326  
Fx: 832.486.268810. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R7W NESW 2305FSL 2485FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well as per the attached:



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25083 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 12/01/2003 (04MXH1220SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/13/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Allocation for San Juan 28-7 Unit Well 131E API: 30-039-26696**

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7149')

07/11/01 1/2" choke 650 psi tbg. press. 1150 psi csg. press. 4290 MCFPD + 1 BOPD + 3 BWPD

Mesaverde (2 3/8" tubing at 4426')

11/16/01 1/2" choke 245 psi tbg. press. 470 psi csg. press. 1617 MCFPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2003	247.6	1.2
2004	222.9	1.1
2005	200.6	1.0
2006	180.5	0.9
2007	163.9	0.8
2008	157.5	0.8
2009	152.8	0.8
2010	148.2	0.7
2011	143.8	0.7
2012	139.5	0.7
2013	135.3	0.7
2014	131.2	0.7
2015	127.3	0.6
2016	123.5	0.6
2017	119.8	0.6
2018	116.2	0.6
2019	112.7	0.6
2020	109.3	0.5
2021	106.0	0.5
2022	102.8	0.5
2023	99.7	0.5
2024	96.8	0.5
2025	93.9	0.5
2026	91.0	0.5
2027	88.3	0.4
2028	85.7	0.4
2029	83.1	0.4
2030	80.6	0.4

Please allocate total production from the well based on subtraction from the forecast Dakota production.