Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413C

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 28-7 133F

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-039-26697-00-C1

3a. Address
5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 35 T28N R7W SWSE 295FSL 2390FEL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Subsurface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocPhillips requests allocation for this well per the attached:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25085 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/01/2003 (04MXH1221SE)

Name *(Printed/Typed)* DEBORAH MARBERRY — Title SUBMITTING CONTACT

NMOCD

Signature (Electronic Submission) — Date 11/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ — Title Petr. Eng. — Date 12/3/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Allocation for San Juan 28-7 Unit Well 133F API: 30-039-26697

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7096')
07/20/01 1/2" choke 150 psi tbg. press. 450 psi csg. press. 990 MCFPD + 0.5 BOPD + 70 BWPD

Mesaverde (2 3/8" tubing at 4750')
12/22/01 1/2" choke 320 psi tbg. press. 500 psi csg. press. 2112 MCFPD + 1 BOPD + 1 BWPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2003	252.0	0.8
2004	226.8	0.7
2005	204.1	0.6
2006	183.7	0.6
2007	166.0	0.5
2008	158.3	0.5
2009	153.6	0.5
2010	149.0	0.4
2011	144.5	0.4
2012	140.2	0.4
2013	136.0	0.4
2014	131.9	0.4
2015	127.9	0.4
2016	124.1	0.4
2017	120.4	0.4
2018	116.7	0.4
2019	113.2	0.3
2020	109.8	0.3
2021	106.6	0.3
2022	103.4	0.3
2023	100.3	0.3
2024	97.2	0.3
2025	94.3	0.3
2026	91.5	0.3
2027	88.8	0.3
2028	86.1	0.3
2029	83.5	0.3
2030	81.0	0.2

Please allocate total production from the well based on subtraction from the forecast Dakota production.