District I

1625 N. French Dr., Hobbs, NM 88240

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

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Section   Section   Township   Range   Lot (dn   Feet from the   North Scoth Line   Feet from the   Seat/West line   County											2 OGRID Number			
Family   F														
1	•													
39-27488   Basin Fruitland Coal   71629														
Property Code	30-0								_					
31327   San Juan 30-5 Unit   237A		39-274	38											
III										~				
	10												237A	
P   16   30N   5M   750   South   1125   East   Rio Arriba										L Fact from th	- Fact/	Voot line	Country	
North   Section   Township   Range   Lot Idn   Feet from the   North   South Line   Feet from the   East/West line   County	UL of lot no.		1 '		Lot. Ian								·	
Description   Section   Foundating   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County	11					7	750 South		1125	East   Rio Arriba		Rio Arriba		
P					T . 14.	T. + 6				Es at Grane th	-   E+/	Wast line	Country	
## F	UL or lot no.	Section	Township	Range	Lot. Idn	Feet Iro	m the	North/South Line		Feet from th	East/West line   County		County	
## F	P 12 Lea Code	13 Produc	ring Method Co	rde 14 Gas (	Connection Date	15 C	-120 Peri	muit Number		16 C-129 Fffe	otive Date 17 C 120 Expiration Dat		129 Expiration Date	
III. Oil and Gas Transporters					<b>I</b>		C-129 Ferriat Number		<b>'</b>	C-12) Eno	O 12) Lilouivo Date		C-125 Expiration Date	
19 Transporter OGRID														
Completion   Com							20 POD 21 O/G			22 POD III STP Location				
Solution   State   S	Transporter OC				5		20 FOD		27 07 0					
1800 S. Baltimore   1800	009018	Gi	ant Refini	ng			0							
No.   Produced Water       Produced Water     Produced Water		000000000000000000000000000000000000000	-						and the second					
1800 S. Baltimore   1800				NM 87401		<u> </u>						****		
Tulsa, OK 74119   Tulsa, OK	1 023244 ]						TO LONG THE STATE OF THE STATE		G					
V.   Produced Water   24   POD ULSTR Location and Description	Company of the compan													
IV. Produced Water   23 POD   24 POD ULSTR Location and Description	7914		Hospital Control of the Control of t				100	Jen DEC Dogg						
IV. Produced Water   23 POD   24 POD ULSTR Location and Description										GO				
IV. Produced Water   23 POD   24 POD ULSTR Location and Description	-24													
IV. Produced Water   24 POD ULSTR Location and Description		1								1 \	4.5			
V.   Produced Water   23 POD   24 POD ULSTR Location and Description   25 Pod Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   10/30/03   12/7/03   3220   3219   3046   3175   34 Sacks Cement   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   12-1/4"   9-5/8", 32.3#, H-40   234   150 sx C1 G   8-3/4"   7", 20#, J-55   3029   500 sx C1 G   6-1/4"   5-1/2", 15.5#, J-55   2998   3219   none   2-7/8", 6.5#, J-55   3139   VI.   Well Test Data   35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure   12/4/03   1 hr   20 psi   41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method   2"   0 25 bwpd   1374 mcfd   DIL CONSERVATION DIVISION   Approved by:   Approved by:   Approved by:   DEPUTY Oil. & GAS INSPECTOR, DIST. 638   Approved by:   DEPUTY Oil. & GAS INSPECTOR, DIST. 638   Approved by:   DEPUTY Oil. & GAS INSPECTOR, DIST. 638   Approved Date:   DEC 1 6 2003   DEPUTY Oil. & GAS INSPECTOR, DIST. 638   Approved Date:   DEC 1 6 2003   DEPUTY Oil. & GAS INSPECTOR, DIST. 639   Approved Date:   DEC 1 6 2003   DEPUTY Oil. & GAS INSPECTOR, DIST. 639   Approved Date:   DEC 1 6 2003   DEPUTY Oil. & GAS INSPECTOR, DIST. 639   DEPUTY Oil. 630														
V.   Well Completion Data   26   Ready Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC						100	<u> </u>	(follow)	NEW PROPERTY.	<u> </u>	SCHIII	11 ( C) ( )	्रो <u>ं                                     </u>	
V. Well Completion Data  25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   10/30/03   12/7/03   3220   3219   3046 - 3175    31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement    12-1/4"   9-5/8", 32, 3#, H-40   234   150 sx Cl G    8-3/4"   7", 20#, J-55   3029   500 sx Cl G    6-1/4"   5-1/2", 15.5#, J-55   2998 - 3219   none    2-7/8", 6.5#, J-55   3139    VI. Well Test Data  35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure    not yet   12/4/03   1 hr   20 psi    41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method    2"   0   25 bwpd   1374 mcfd   pitot    471 hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given have is true and complete to the best of my knowledge and belief.    Signature:   Approval Date:   DEC 1 6 2003    Printed name:   Patsy Clugston   Dec 1 6 2003    Printed name:   Patsy Clugston   Dec 1 6 2003    Printed name:   Patsy Clugston   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 2003   Dec 1 6 2003    Printed name:   DEC 1 6 20			r			24 1	POD LILS	TR Location	on and De	escription		d'american		
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25   Spud Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC	Well Con		n Doto											
10/30/03   12/7/03   3220'   3219'   3046' - 3175'     31 Hole Size			· <del> </del>			27 TD		28 PRTD		29 Perforations		30 DHC MC		
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Printed name:  Patsy Clugston  Patsy Clugston  Title:  Regulatory Analyst  Place:  Patsy Clugston  Approved by:  DEPUTY OIL & GAS INSPECTOR, DIST. 339  Approval Date: DEC 16 2003	<sup>47</sup> I hereby certify th	of the Oil Conserv		with										
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Patsy Clugston  Title:  Regulatory Analyst  DEC 16 2003	Signature:	Pal	su/	lus.	Am	A <sub>1</sub>	pproved b	y: /	1	1/1/	•			
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