

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUN 26 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' ENL, 535' FWL, Sec. 08, T26N, R04W, NMPM
(D) NW/NW

5. Lease Serial No.

Jicarilla 119

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Jicarilla 119N # 8A

9. API Well No.

30-039-21314

10. Field and Pool, or Exploratory Area

Tapacito PC / Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other add PC &
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DHC PC & MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

In accordance to Case#12346, Order # R-11363 (DHC 2813AZ), ERC downholed commingled the Tapacito PC (85920) and the Blanco MV (72319) in the following manner:

06/01/09. MIRU. TIH w/4.50" RBP, set @ 4325'. Pressure test to 1000 psi - did not hold. Hole found between 310' - 326'.

06/03/09 Pump 30 sks Class G, 1% CaCl2, 0.3% Halad, total of 6.2 bbls, 1.16yld, 4.49 gal/sk. WOC.

06/04/09 TIH tag cement @ 284'. Drill out to 300'. Cement still wet and green. TOOH w/ one stand. WOC.

06/05/09 TIH tag cement @ 300'. Still wet and green. TOOH. WOC over weekend.

06/08/09 TIH tag cement and drill through cement in less than 5 mins. Pressure test to 500#, Failed.

06/09/09 TIH w/ 11 jts of 2 3/8 tbg. Pump 50 sks Class G, 2.5% CaCl2, 0.2% Halad 322, 0.2 Halad 344. 1.17 yld @ 15.8 lbs. WOC

06/11/09 TIH tag cement @ 136'. Drill out cement. TOOH w/bit. TIH w/bit and scraper to 515'. Perforate PC 3878' - 3898', 2 spf, 40 holes. Acidize with 1000 gals 15% HCL.

06/12/09 Frac PC with 43,607 gals 70Q slickwater foam & 61,000# 20/40 sand.

06/19/09 TIH with 204 jts. 2.375" 4.7# J-55 tubing, set @ 6370'. ND BOP. Release rig. Recommended allocation - subtraction method following 60 days of stablized production. Rates reported to NMOC - Aztec for final determination.

RCVD AUG 27 '09

Oil Cons. Div.

DIST. 3

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Martin Cabrera

Title District Engineer

Signature

Date 06/25/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUL 06 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it unlawful for any person to make any statement or representation in any matter

NMOC

to make to any department or agency of the United States any false,