

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

AUG 26 2009

2. Name of Operator

XTO ENERGY INC.

Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No.

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2495' FSL & 1290' FWL NSW Sec. 03 (L) - T29N-R14W N.M.P.M.

5. Lease Serial No.

NM 104847 SF - 079968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 104847

8. Well Name and No.

WF FEDERAL 3 #2

9. API Well No.

30-045-30168

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other REFRAC/OAP
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has refrac'd and opened additional pay in the Basin Fruitland Coal per the attached morning report.

RCVD AUG 28 '09

OIL CONS. DIV.

DIST. 3

Amend prod. log setting

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J. CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/25/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

AUG 27 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PERMISSION OFFICE

Sr

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMNM

EXECUTIVE SUMMARY REPORT

8/1/2009 - 8/21/2009
Report run on 8/21/2009 at 10:43 AM

WF Federal 03-02

8/18/2009	MI & set 9 frac tks & filled w/PW. MIRU Halliburton frac equip. Ld & PT lines to 5,000 psig w/90 gals PW. Tstd OK. Set HES knockout @ 3,000 psig. Stage #1. BD perfs @ 273 psig & 7.6 BPM w/984 gal PW. Ppd 700 gals 15% HCl ac. Frac FC perfs fr/922' - 940' dwn 4-1/2" csg w/17,674 gals 17# Delta 140 carrying 77,700# 20/40 BASF sd. AIR 44.8 BPM, ATP 818 psig, ISIP 402 psig, 5 min ISIP 305 psig, 10 min ISIP 251 & 15 min ISIP 182. 1,737 BLWTR. Stage 2. MIRU BWWC WL. RIH w/5,000#, 4-1/2" Baker CBP & set @ 912'. Perf Upper FC Coal 3 JSPF, w/11 gm Owen HSC-3125-332 chrsg (0.39" holes), phased 120 degs, fr/875' - 881' (15 holes), w/2,000 psig held on csg. Press @ 1,700 psig after perf. Cont perf fr/809' - 813' (15 holes). All shots fired. BD perfs @ 1,564 psig & 5.1 BPM w/531 gal PW. Ppd 650 gals 15% HCl ac w/45 - 7/8" 1.1 SG RCBS @ 2,473 psig & 2 BPM. Balled off perfs @ 3,662 psig. RIH w/JB & retr 12 ball sealers. RDMO WLU. Att to Frac Upper FC perfs fr/809' - 881' dwn 4-1/2" csg w/25,662 gals 17# Delta 140 carrying 10,000# 20/40 BASF sd. AIR 21.8 BPM. ATP 2,899 psig. ISIP 1,537 psig, 5 min ISIP 917 psig, 10 min ISIP 764 psig & 15 min ISIP 667 psig. SDF rpr. SWI. SDFN. 681 BLWTR.
8/18/2009	Filled 5 frac tnks w/PW. Bd well. MIRU Expert Slickline unit. RIH w/GR. Tgd fill @ 893'. Upper FC perfs fr/809' - 881'. RDMO SLU. Ld & PT lines to 5,000 psig w/90 gals PW. Tstd OK. Set HES knockout @ 3,800 psig. Cont Stage #2. BD perfs @ 1,039 psig & 4.7 BPM w/574 gal PW. Ppd 1,101 gals 15% HCl ac. Frac FC perfs fr/809' - 881' dwn 4-1/2" csg w/63,258 gals 17# Delta 140 carrying 63,538# 20/40 BASF sd. AIR 35.9 BPM. ATP 2,115 psig. ISIP 1,045 psig. 5 min ISIP 852 psig. 10 min ISIP 749. 15 min ISIP 673. 1,438 BLWTR.
8/19/2009	Bd well. MIRU Triple P rig #12. ND frac vlv. NU BOP. TIH 3-7/8" cone bit, bit sub, 4 - 3-1/8" DCs, xo & 24 jts 2-3/8" tbg. Tgd @ 874' (38' fill). CBP @ 912'. MIRU High Tech 1,400 scfm AFU. Brk circ @ 870'. Stg in hole 2 jts 2-3/8" tbg. CO fr/874' - 912'. DO CBP. Circ cln. Used 30 BLW w/AFU. Recd 50 BLW w/AFU. TIH 4 jts 2-3/8" tbg. Tgd @ 1,095' (63' fill). Brk circ. Stg in hole 3 jts 2-3/8" tbg. CO fr/1,095' - 1,158' (PBTD). Used 20 BLW w/AFU. Recd 0 BO, 30 BLW w/AFU. Circ cln. TOH 12 jts 2-3/8" tbg. EOT @ 775'. SWI. SDFN.
8/20/2009	Bd well. TIH 12 jts 2-3/8" tbg. Tgd PBTD @ 1,598'. FC perfs fr/809' - 940'. RDMO AFU. TOH & LD 1 jt 2-3/8" tbg. TOH 31 jts 2-3/8" tbg, xo, 4 - 3-1/8" DCs, bit sub & 3-7/8" cone bit. TIH 2-3/8" x 30' OPMA, Cavins D-2302-G Desander, 2-3/8" x 4' tbg sub, SN & 3 new jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, 28 jts 2-3/8" tbg. ND BOP. NU WH. SN @ 1,016' w/EOT @ 1,1071'. TIH 2" x 1-1/2" x 12' RWBC-Z (DV) CDI pmp w/1" x 1' strnr nip (XTO #167), 1-1/4" sb, 21K shear tl, 2 - 1-1/4" sbs, 35 - 3/4" Norris rods, 3/4" rod w/5 molded guides, 2 - 3/4" rod subs (6', 4') & 1-1/4" x 22' PR w/8' lnr. Seat pmp. Ld tbg w/4 BLW. LS & PT tbg to 500 psig. Gd PA. HWO. RDMO Triple P rig #12. Std PU & RWTP @ 12:00 p.m. Ppg @ 60" x 8 SPM. 08/20/09. 3,842 BLWTR. Final rpt for OAP. Std well tst.
