

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM024158
7. Lease Name or Unit Agreement Name: AMOCO A
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat FULCHER KUTZ FC/BASIN FC
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter D : 685 feet from the WEST line and 1223 feet from the WEST line Section 21 Township 30N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: AMEND DHC ALLOCATIONS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Effective 8/09 XTO would like to revise the DHC allocations based upon production as follows:

Pictured Cliffs:	Oil: 100%	Water: 33%	Gas: 1%
Fruitland Coal:	Oil: 0%	Water: 67%	Gas: 99%

RCVD AUG 31 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 8/28/09
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 01 2009
Conditions of Approval (if any): As per dewatering for 1 year, reallocate

Amoco A #2
Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on an initial test period. The Pictured Cliffs never produced anything but water, and the Fruitland Coal produced water with a little gas. The Fruitland Coal needs to be pumped off in this area to release the natural gas.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Pictured Cliffs	100%	33%	1%
Fruitland Coal	0%	67%	99%

Aztec Pictured Cliffs (Test gas, oil and water prod.)

BO	BW	MCF
0	40	0

Basin Fruitland Coal (Test gas, oil and water prod.)

BO	BW	MCF
0	80	7