#### District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

Pit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application  Type of action:
Proposed Alternative Method Permit or Closure Plan Application  Type of action:
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method    Modification to an existing permit
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method    Modification to an existing permit
Modification to an existing permit   X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method   Instructions: Please be advised that approval of this request does not relieve the operator of Inability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances    Instructions: Please be advised that approval of this request does not relieve the operator of Inability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances    Instructions: Please be advised that approval of this request does not relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances    Instructions: Please be advised that approval of this request to comply with any other applicable governmental authority's rules, regulations or ordinances    Instructions: Please be advised that approval of this permitter of the environment Nor does approval for the environmental authority's rules, regulations or ordinances    Instructions: Please beadvised that approval of this permitter of the environmental authority's rules, regulations or ordinances    Instructions: Please beadvised that permitter the device of the proposed leaves, regulations or ordinances and the proposed leaves, regulations or ordinances are governmental authority's rules, regulations or ordinances are governmenta
below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the centronment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances    Operator: Burlington Resources Oil & Gas Company, LP
Please be advised that approval of this request does not relieve the operator of habitity should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances    Operator:   Burlington Resources Oil & Gas Company, LP
Coperator:   Burlington Resources Oil & Gas Company, LP   OGRID#:   14538
Operator: Burlington Resources Oil & Gas Company, LP  OGRID#: 14538  Address: PO Box 4289, Farmington, NM 87499  Facility or well name: HUERFANO UNIT 557  API Number: 30-045-34681 OCD Permit Number:  U/L or Qtr/Qtr: O(SW/SE) Section: 35 Township: 26N Range: 9W County: San Juan  Center of Proposed Design: Latitude: 36.439702 °N Longitude: 107.754992 °W NAD: 1927 X 1983  Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  2 X Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: X Drilling Workover Permanent Emergency X Cavitation P&A X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other  X String-Reinforced  Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
API Number: 30-045-34681 OCD Permit Number:  U/L or Qtr/Qtr: O(SW/SE) Section: 35 Township: 26N Range: 9W County: San Juan  Center of Proposed Design: Latitude: 36.439702 N Longitude: 107.754992 N NAD: 1927 1983  Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  2 Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: X Drilling Workover Permanent Emergency X Cavitation P&A X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other  X String-Reinforced  Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'  3 Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
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Center of Proposed Design: Latitude:  36.439702 °N Longitude:  107.754992 °W NAD:   1927 X 1983  Surface Owner:  X Federal
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment    State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC   Temporary:   X Drilling   Workover   Work
X   Pit: Subsection F or G of 19.15.17.11 NMAC   Temporary:   X   Drilling   Workover   Workover   Permanent   Emergency   X   Cavitation   P&A   X   Lined   Unlined   Liner type: Thickness   12   mil   X   LLDPE   HDPE   PVC   Other   X   String-Reinforced   Liner Seams:   X   Welded   X   Factory   Other   Volume:   4400   bbl   Dimensions   L   65'   x   W   45'   x   D   10'     4400   Additional type   P&A   Drilling   Drilling   Applies to activities which require prior approval of a permit or notice of intent)
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Lines Seams. Westerd Tactory Other
Liner Seams: Welded Factory Other    Below-grade tank: Subsection I of 19.15.17.11 NMAC   AUG 2009
Secondary containment with leak detection
5

5 1 <sup>-</sup> ,								
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chain link any feet in height, two attends of harhed ware at ton (Permined of located within 1000 feet of a name or which the control institution of the con								
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)								
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.								
7								
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
Signs: Subsection C of 19.15.17.11 NMAC								
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19.15.3.103 NMAC								
Signed in compliance with 19.15.3.103 NMAC								
9								
Administrative Approvals and Exceptions:								
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.								
Please check a box if one or more of the following is requested, if not leave blank:								
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consid (Fencing/BGT Liner)	eration of appr	oval.						
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		***						
10								
Siting Criteria (regarding permitting) 19.15.17.10 NMAC								
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable								
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for								
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria								
does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	TYes	□No.						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Lites	шио						
		□N <sub>0</sub>						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes	∐N0						
- Topographic map; Visual inspection (certification) of the proposed site								
	[,							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∐Yes	□No						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	LINA							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No						
(Applied to permanent pits)	□NA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering								
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		-						
NIM Office of the State Engineer - WATERS database generally Viewel increation (contification) of the proposed sate								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		<b>—</b> 1						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No						
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality								
Within 500 feet of a wetland.	Yes	□No						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site								
Within the area overlying a subsurface mine.	Yes	No						
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division								
Within an unstable area.	Yes	No						
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological								
Society; Topographic map		_						
Within a 100-year floodplain	Yes	No						
- FEMA map	1							

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations'- based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Closule Figure - Cased upon the appropriate requirements of subsection C of 17.13.17.3 Name
14 <b>Proposed Closure:</b> 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16								
	bove Ground Steel Tanks or Haul-off Bins Only:(19.15.17 13.D NMAC) of liquids, drilling fluids and drill cuttings—Use attachment if more than two							
facilities are required.								
Disposal Facility Name:								
Disposal Facility Name:	• • • • • • • • • • • • • • • • • • • •							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future service and  Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations								
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC								
	he closure plan Recommendations of acceptable source material are provided belov ate district office or may be considered an exception which must be submitted to the S							
Ground water is less than 50 feet below the bottom of the bur		Yes X No						
- NM Office of the State Engineer - iWATERS database search	; USGS: Data obtained from nearby wells	∐N/A						
Ground water is between 50 and 100 feet below the bottom o	f the buried waste	X Yes No						
- NM Office of the State Engineer - iWATERS database search;	USGS, Data obtained from nearby wells	□N/A						
Ground water is more than 100 feet below the bottom of the	puried waste.	Yes X No						
- NM Office of the State Engineer - 1WATERS database search;	USGS; Data obtained from nearby wells	N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark)	f any other significant watercourse or lakebed, sinkhole, or playa lake	Yes X No						
- Topographic map, Visual inspection (certification) of the prop	osed site							
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site; Aerial pho		Yes XNo						
		Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or s purposes, or within 1000 horizontal fee of any other fresh water well - NM Office of the State Engineer - iWATERS database, Visual	• •							
pursuant to NMSA 1978, Section 3-27-3, as amended	oal fresh water well field covered under a municipal ordinance adopted	Yes XNo						
Written confirmation or verification from the municipality; Wi     Within 500 feet of a wetland	then approval obtained from the municipality	Yes X No						
- US Fish and Wildlife Wetland Identification map; Topographi	c map; Visual inspection (certification) of the proposed site							
Within the area overlying a subsurface mine.		Yes X No						
- Written confiramtion or verification or map from the NM EMN	RD-Mining and Mineral Division							
Within an unstable area.		Yes X No						
Engineering measures incorporated into the design; NM Bureal Topographic map	of Geology & Mineral Resources, USGS, NM Geological Society;							
Within a 100-year floodplain.		Yes X No						
- FEMA map								
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Inst by a check mark in the box, that the documents are attached	tructions: Each of the following items must bee attached to the cl.	osure plan. Please indicate,						
	on the appropriate requirements of 19.15.17.10 NMAC							
	opriate requirements of Subsection F of 19.15.17.13 NMAC	,						
	ble) based upon the appropriate requirements of 19.15.17.11 NMA							
	ce burial of a drying pad) - based upon the appropriate requirement	ts of 19.15.17.11 NMAC						
X Protocols and Procedures - based upon the appropriate	•							
	on the appropriate requirements of Subsection F of 19.15.17.13 NM	MAC						
	priate requirements of Subsection F of 19.15.17.13 NMAC	ala aannat kakiai\						
	ls, drilling fluids and drill cuttings or in case on-site closure standar	us cannot be achieved)						
<ul> <li>X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC</li> <li>X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC</li> </ul>								

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19							
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.							
Name (Print):  Marie E. Jaramillo Complete to the best of my knowledge and benefit.  Staff Regulatory Technician							
Signature: Date: 470							
e-mail address: manele_laramillo@conocophilips.com Telephone: 505-32649865							
than address.							
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)							
OCD Representative Signature: Brandon J-III Approval Date: 69/1/09							
<b>~</b> . ,							
Title: COD Permit Number:							
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC  Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed  Closure Completion Date:							
22							
Closure Method:							
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)							
If different from approved plan, please explain							
23							
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.							
Disposal Facility Name: Disposal Facility Permit Number:							
Disposal Facility Name Disposal Facility Permit Number:							
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?							
Yes (If yes, please demonstrate compliane to the items below)							
Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation)							
Soil Backfilling and Cover Installation							
Re-vegetation Application Rates and Seeding Technique							
24							
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in							
the box, that the documents are attached.							
Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)							
Plot Plan (for on-site closures and temporary pits)							
Confirmation Sampling Analytical Results (if applicable)							
Waste Material Sampling Analytical Results (if applicable)							
Disposal Facility Name and Permit Number							
Soil Backfilling and Cover Installation							
Re-vegetation Application Rates and Seeding Technique							
Site Reclamation (Photo Documentation)							
On-site Closure Location: Latitude: Longitude: NAD 1927 1983							
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that							
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):  Title:							
Signature: Date:  e-mail address: Telephone:							

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Form C-144



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

**Section(s):** 1, 2, 3

Township: 25N

Range: 09W



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

							to larg	001) (11)	1000011	in in inotolog		(111 1001)	
	oub asin Use	S. C. Alexander	Q / 64		1.20- 00	200	Tws	Rng	X	THE		epth Wa /aterColu	41.14.8
SJ 00063	DOM	SJ	3	2	4	26	26N	09W	253268	4038101*	479	234	245
SJ 00064	DOM	SJ	1	2	4	26	26N	09W	253268	4038301*	490	215	275
SJ 00214	IND	SJ	2	4	2	26	26N	09W	253479	4038702*	946	230	716
									Aver	age Depth to	o Water:	226 feet	
										Minimun	n Depth:	215 feet	
										Maximun	Depth:	234 feet	

**Record Count: 3** 

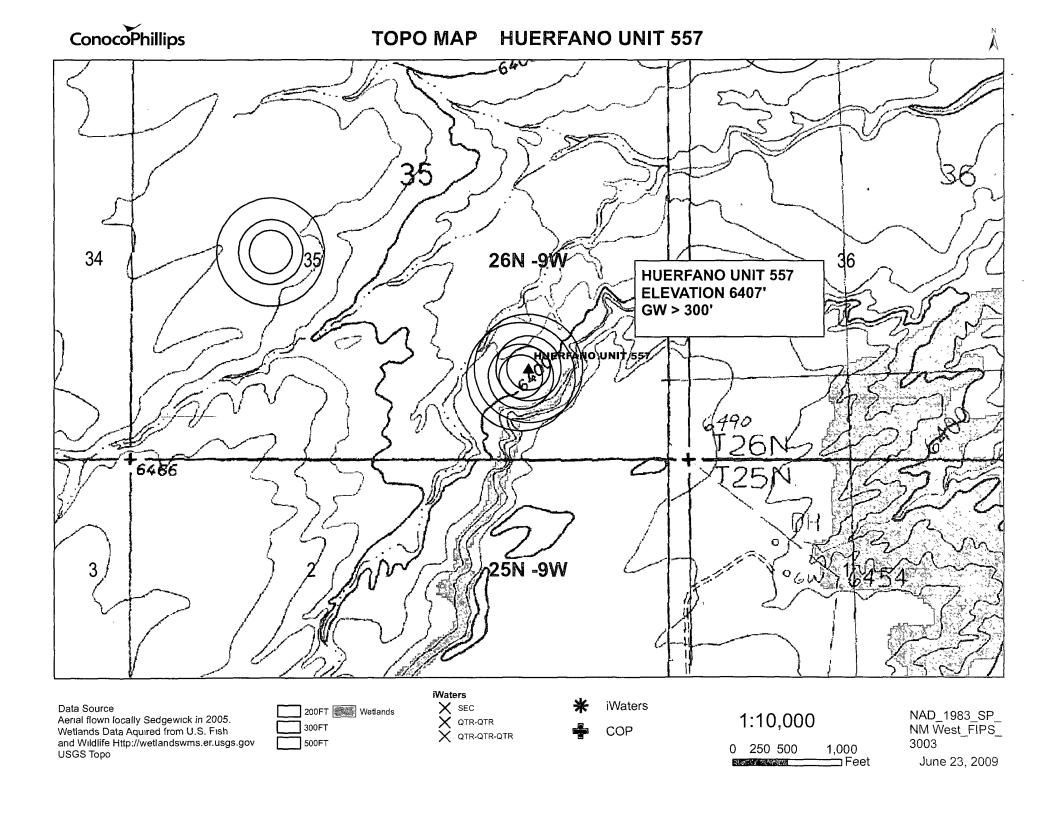
PLSS Search:

Section(s): 25, 26, 27, 34,

35, 36

Township: 26N

Range: 09W



### TIERRA CORROSION CONTROL, INC. DRILLING LOG

DATE: January 30, 2009 COMPANY: Conoco Phillips LOCATION: Huerfano Unit 557

LEGALS: S35 T26N R9W

COUNTY: San Juan

STATE: NM

DRILLER: Mike Morrow

BIT SIZE: 7 7/8"

CASING SIZE/TYPE: 20' 8" PVC

**DEPTH: 300'** 

VENT PIPE: 160' 1" PVC PERF PIPE: 140' 1" PVC **ANODE AMOUNT: 10** 

ANODE TYPE: 2" X 60" Duriron LBS COKE BACKFILL: 2,600#

COKE TYPE: Asbury

**BOULDER DRILLING: None** 

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Gray Sandstone		310		
25	Brown Shale		315		
30			320		
35			325		
40	Gray Sandstone		330		
45			335		
50			340		
55			345		
60			350		
65			355		
70			360		<b>-</b>
75			365		ļ
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90			380		
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100	<del></del>	1.0	390		<u> </u>
105	Chl-	2.1	395		<del> </del>
110	Shale	2.1	400		ļ
115		2.1	405		<del></del> -
120		2.3	410		
125 130		2.0	415		+
135		2.6	420 425		+
140		2.9	430		<del>-}</del>
145		2.4	435		+
150		2.2	440		+
155		2.0	445		+
160		2.1	450		<del> </del>
165		2.5	455		<del> </del>
170		2.7	460		<del> </del>
175		2.7	465	<del></del>	<del> </del>
180		2.8	470		<del>                                     </del>
185	<del></del>	2.9	475		<del> </del>
190	Sandstone	3.0	480		<del>                                     </del>
195	Guridotorio	3 2	485		<del>                                     </del>
200	Shale	2.9	490		<del> </del>
205		2.5	495		<del> </del>
210	<del></del>	2.3	500	· · · · · · · · · · · · · · · · · · ·	
215	***************************************	2.4			1
220		1.4			1
225		2.3			
230		3.3			
235		3.5			
240		3.0			
245		2.9			
250		3.1			
255		3.6	****		
260		3.4			
265		3.2			
270		20			
275		1.1			
280		1.1			
285		1.0			I
290		1.9			1
295		10			T
300					1
305					

	A CONTRACTOR OF THE PARTY OF TH	And the second s	AND DESCRIPTION OF THE PROPERTY OF
ANODE #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	DEPTH	NO COKE	COKE
1	266	3.2	6.0
2	260	3.4	8.4
3	254	3.6	8.3
4	248	3.1	7.6
5	242	2.9	7.3
6	236	3.5	9.0
7	230	3.3	8.9
8	224	2.3	6.9
9	218	1.4	6.0
10	212	2.1	6.1
11			
12			
13			
14			
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19	!		
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29			
30		<u> </u>	

WATER DEPTH: None ISOLATION PLUGS: LOGING VOLTS: 10.80

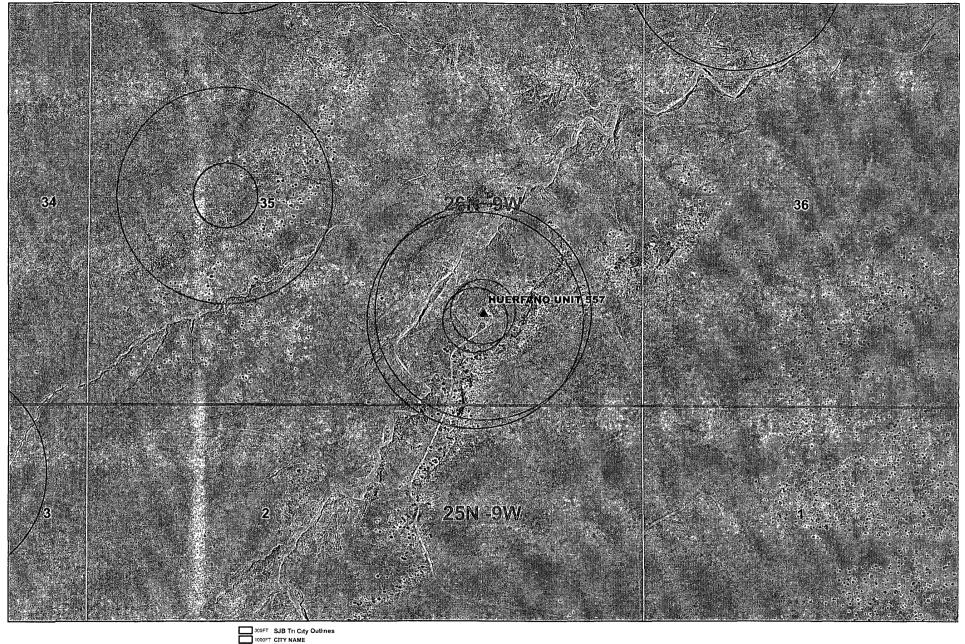
**VOLT SOURCE: AUTO BATTERY** 

TOTAL AMPS: 18.1

TOTAL GB RESISTANCE: .59

REMARKS:





Data Source
Aerial flown locally Sedgewick in 2005
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms.er usgs gov
USGS Topo

300FT SJB Tri City Outlines

1000FT CITY NAME

2 AZTEC

BLOOMFIELD

FARMINGTON

RASTERL L48\_NM\_SJB\_COLOR\_EAST

RGB

Red Band\_1

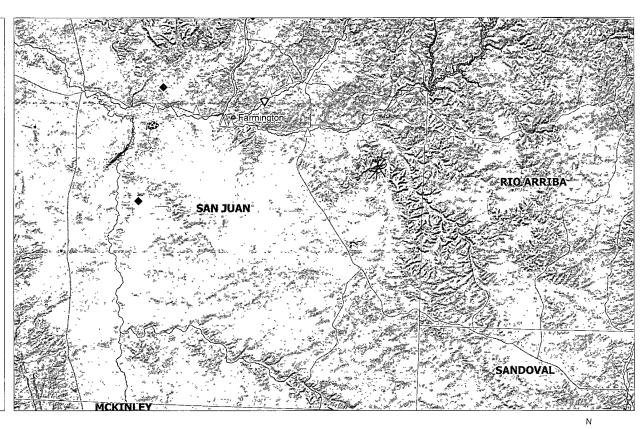
Green Band\_2

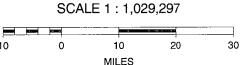
1:10,000

0 250 500 1,000 Feet NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 June 23, 2009

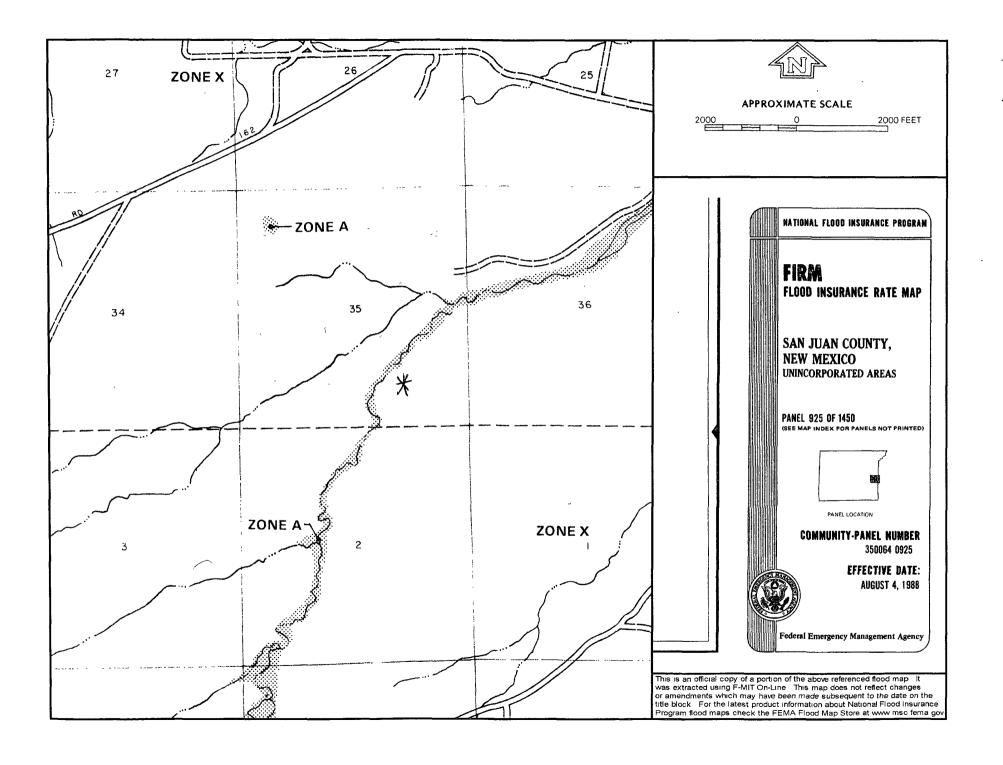
### **HUERFANO UNIT 557 MINES MILLS & QUARRIES**

Mines, Mills 8	Quarries Commodity Groups
Δ	Aggregate & Stone Mines
<b>*</b>	Coal Mines
<b>*</b>	Industrial Minerals Mines
♥	Industrial Minerals Mills
Ø	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
2	Smelters & Refinery Ops.
*	Uranium Mines
<b>⊕</b>	Uranium Mills
Population	
•	Cities - major
Transportatio	n
1 : 1	Railways
	Interstate Highways
demonstration	Major Roads









#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Huerfano Unit 557 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the subject well has an elevation of 6407' and no groundwater depth was found, therefore the groundwater depth is greater than 300' There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

#### Hydrogeological Report for Huerfano Unit 557

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### **References:**

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207. Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230. Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, August 20, 2009 8:55 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 08/20/09

Importance:

High

#### Mark

The temporary pit at the Well Name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions.

HUERFANO UNIT 557 SAN JUAN 30-5 UNIT 71F

#### Marie Jaramillo

Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

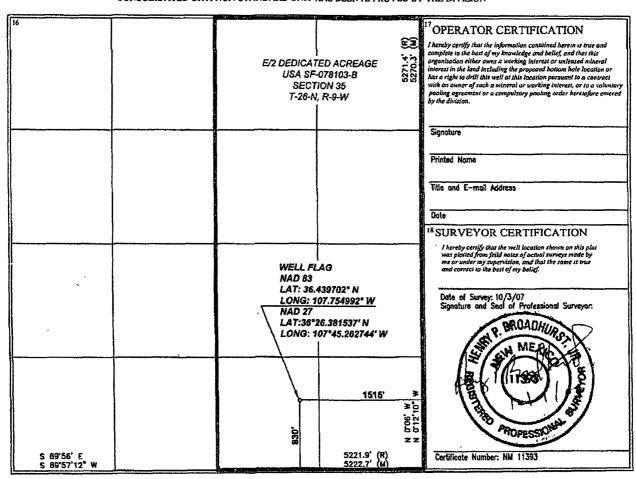
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ AF	Pl Number		<sup>2</sup> Pool Code  BASIN FRUITLAND COAL							
<sup>4</sup> Property Code	• [		<sup>6</sup> Well Number 557							
7 OGRID No.			8 Operator Name 9 Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 6407							
<sup>16</sup> SURFACE LOCATION										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	35	26-N	9-W		830	SOUTH	1515	EAST	SAN JUAN	
Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres 320.00	Joint o	or Infill	Consolidation	n Code	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SIDE).

SHALLOW

ABOVE

SIDE (OVERFLOW-3' WIDE AND

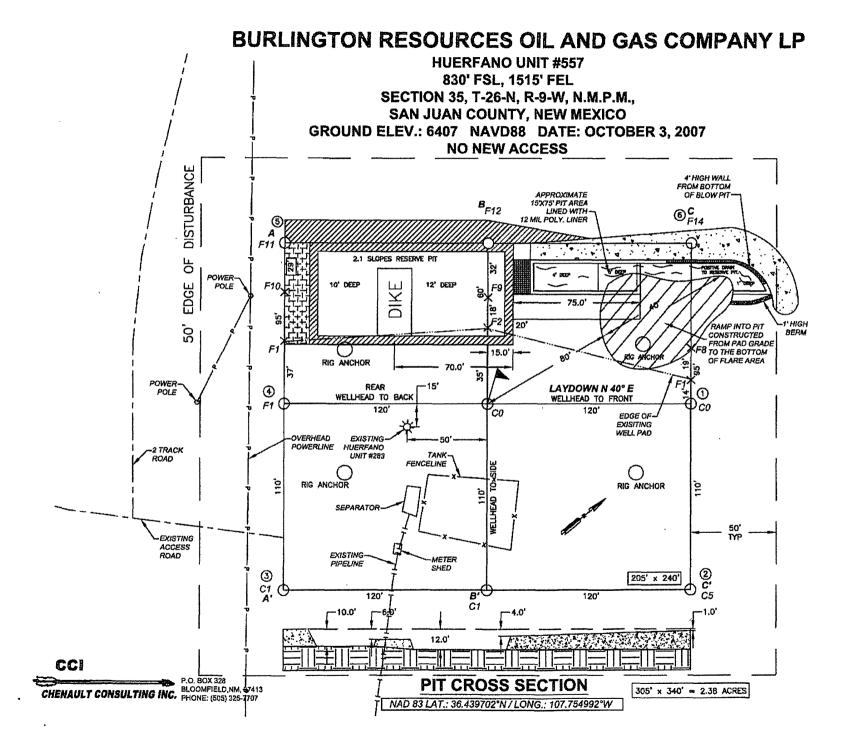
DEEP

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붑

RESERVE

N

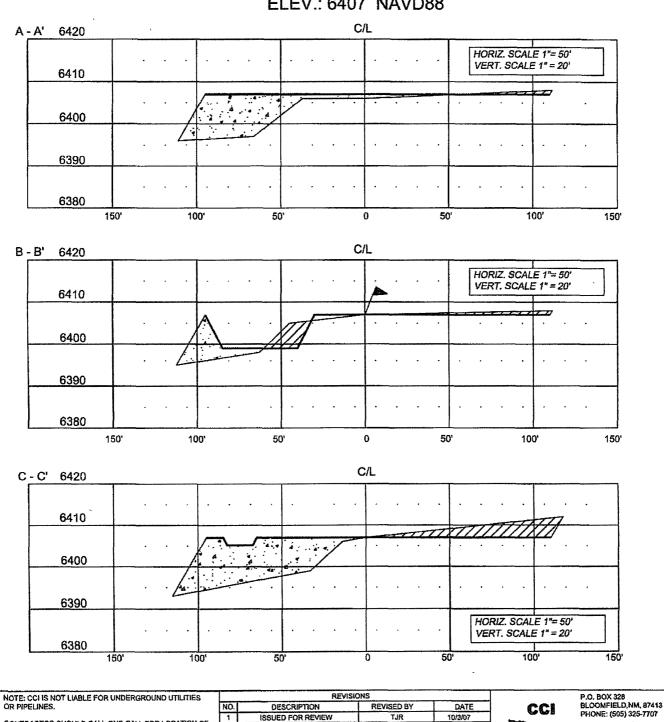


#### **BURLINGTON RESOURCES OIL AND GAS COMPANY LP**

**HUERFANO UNIT #557** 830' FSL, 1515' FEL

SECTION 35, T-26-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

**ELEV.: 6407 NAVD88** 



CHENAULT CONSULTING INC.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	mponents Tests Method			
Benzene	EPA SW-846 8021B or 8260B	0.2		
BTEX	EPA SW-846 8021B or 8260B	50		
TPH	EPA SW-846 418.1	2500		
GRO/DRO	EPA SW-846 8015M	<b>5</b> 00		
Chlorides	EPA 300.1	(1000/500		

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:
Present Pure Live Seed (PLS) = Purity X Germination/100
Two lots of seed can be compared on the basis of PLS as follows:

1 MO 1013 O1 366	sa can be compared on	the basis of t	o as follows.
Source No. One (poor quality)		Source No. two (better quality)	
Purity	50 percent	Purity	80 percent
Germination	40 percent	Germination	63 percent
Percent PLS	20 percent	Percent PLS	50 percent
5 lb. bulk seed	required to make	2 lb. bulk seed	required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.