District II

1625 F. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave , Artesia, NM 88210

District III
1000 Rio Brazos Rd , Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or	
Proposed Alternative Method Permit or Closure Plan Application	
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method	
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method	
Modification to an existing permit	
X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,	
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requ	ras t
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the	esi
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: ConocoPhillips Company OGRID#: 217817	
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-5 UNIT 71F	
API Number: 30-039-30366 OCD Permit Number:	
U/L or Qtr/Qtr; C(NE/NW) Section: 22 Township: 30N Range: 5W County: Rio Arriba	
Center of Proposed Design: Latitude: 36.804066 °N Longitude: 107.345747 °W NAD: 1927 X 1	983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 1	<u>o'</u>
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)	r
Liner Seams: Welded Factory Other	21222: A
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	UG 200 CONS. TIV.
Secondary containment with leak detection	Z997
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	

61		
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	ution or church	,
Four foot height, four strands of barbed wire evenly spaced between one and four feet		,
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9 Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of appr	roval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		-
Siting Criteria (regarding permitting) 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
does not apply to drying pads of above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	∐No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		:
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. 	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	∐Yes	No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan, based upon the appropriate requirements of 19.15.17.12 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16		
Waste Removal Closure For Closed-loop Systems That Utilize Ab Instructions Please identify the facility or facilities for the disposal of	ove Ground Steel Tanks or Haul-off Bins Only:(19 15 17.13 D NMAC) fliquids, drilling fliuds and drill cuttings Use attachment if more than two	9
facilities are required		
Disposal Facility Name:	Disposal Facility Permit #:	
<u> </u>	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and as Yes (If yes, please provide the information N	ssociated activities occur on or in areas that will nbe used for future lo	e service and
Required for impacted areas which will not be used for future service	•	JMAC
Re-vegetation Plan - based upon the appropriate requirer	pon the appropriate requirements of Subsection H of 19.15.17.13 Nonets of Subsection Lof 19.15.17.13 NMAC	NMAC
Site Reclamation Plan - based upon the appropriate requi		
17 Siting Criteria (Regarding on-site closure methods only: 19	15 17 10 NMAC	
	e closure plan Recommendations of acceptable source material are provided belov	w Requests regarding changes to
certain siting criteria may require administrative approval from the appropria office for consideration of approval Justifications and/or demonstrations of e	te district office or may be considered an exception which must be submitted to the s auvalency are required. Please refer to 1915 1710 NMAC for audance	Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buri NM Office of the State Engineer - IWATERS database search,		Yes X No
- 14M Office of the State Engineer - 1WATERS database search,	OSOS. Data obtained from hearby wells	∐N/A
Ground water is between 50 and 100 feet below the bottom of	the buried waste	Yes X No
- NM Office of the State Engineer - iWATERS database search, l	USGS; Data obtained from nearby wells	∐N/A
Ground water is more than 100 feet below the bottom of the b	uried waste.	X Yes No
- NM Office of the State Engineer - iWATERS database search,	USGS, Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark)	any other significant watercourse or lakebed, sinkhole, or playa lake	Yes X No
- Topographic map, Visual inspection (certification) of the propo	sed site	
Within 300 feet from a permanent residence, school, hospital, instituti	ion, or church in existence at the time of initial application.	Yes X No
- Visual inspection (certification) of the proposed site, Aerial photo-	to; satellite image	
		Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well	or spring, in existence at the time of the initial application	
- NM Office of the State Engineer - tWATERS database; Visual that the incorporated municipal boundaries or within a defined municipal boundaries.		Yes XNo
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Wri		1103 [2]110
Within 500 feet of a wetland		Yes X No
- US Fish and Wildlife Wetland Identification map, Topographic	map, Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes X No
- Written confiramtion or verification or map from the NM EMNI	RD-Mining and Mineral Division	
Within an unstable area.	of Coolean & Minaral Resources LISCS NIM Cooleaned Society.	Yes X No
Topographic map	of Geology & Mineral Resources, USGS, NM Geological Society;	
Within a 100-year floodplain	·	Yes X No
- FEMA map		
	ructions: Each of the following items must bee attached to the cl	osure plan. Please indicate,
by a check mark in the box, that the documents are attached.		
X Siting Criteria Compliance Demonstrations - based upon X Proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the appropriate the proof of Surface Owner Notice - based upon the proof of Surface Owner Owne	on the appropriate requirements of 19.15.17.10 NMAC priate requirements of Subsection F of 19.15.17.13 NMAC	
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	le) based upon the appropriate requirements of 19.15.17.11 NMA(
X Protocols and Procedures - based upon the appropriate	the burial of a drying pad) - based upon the appropriate requirements of 19 15 17 13 NMAC.	ω 01 17,13,17.11 NWAC
1 	on the appropriate requirements of Subsection F of 19.15.17.13 NM	MAC.
	riate requirements of Subsection F of 19.15.17.13 NMAC	
	s, drilling fluids and drill cuttings or in case on-site closure standar	ds cannot be achieved)
X Disposal Facility Name and Permit Number (for liquid: X Soil Cover Design - based upon the appropriate require		as turner of dome rody
X Re-vegetation Plan - based upon the appropriate require		
X Site Reclamation Plan - based upon the appropriate req		

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Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Marie, E Jaramillo Title Staff Regulatory Technician
Signature:
e-mail address: marie.e aramulio@conocophillips.com Telephone: 595-326-9865
20 OCD Approval: Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: January June Approval Date: 9/1/09
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 14, 15, 16, 21, Township: 30N Range: 05W

22, 23, 26, 27,

28

Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U S. Fish and Wildlife Http://wetlandswms.er usgs.gov USGS Topo





iWaters

X SEC

X QTR-QTR

X QTR-QTR-QTR

1:13,885

0 250500 1,000 Fee NAD_1983_SP_ NM West_FIPS_ 3003

June 23, 2009

OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

OPERATOR: ConocoPhillips CO. FARMINGTON, NM 87401 PHONE: 599-3400

LOCATION IN	ORMATION	/		Aff Kumber	3003927806
WELL HAME OR PIPE	ELINE SERVED:	30-5 234A	LEGAL LOCATION	D-22-30-5	DISTALLATION DATE 7/5/2005
PPGO. RESTURER NO.	FM-0635	ABBITIONAL WELLS:	30-5 71M		
TYPE OF LEASE	FEDERA	LEASE	NUMBER: SF-	078739	
CROUND BED			TYPE OF PASSING PV	C 040lbm r	20 00000 0000000
TOTAL DEPTR		DAMETER: 8-IN	THE OF ONORELL	C CASING RE	PTH 20 CASING CEMENTED:
TOP AROUE DEPTH	200	ITOM ARODE BEPTE	290	•	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
AMODE DEPTHS:		200,210,220,230,240),250,260,270,280,290)	
AMBUNT OF CORE	2300#				FEB 2006
WATER INFO		ATER DEPTH (2):			OK CONS. DIV. 3
OTHER INFOR	DRATIONS: 130	VENT PIPE DEPTIL 1M, START UP ON 7-2	300 22-05, STATIC READ	697	,

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

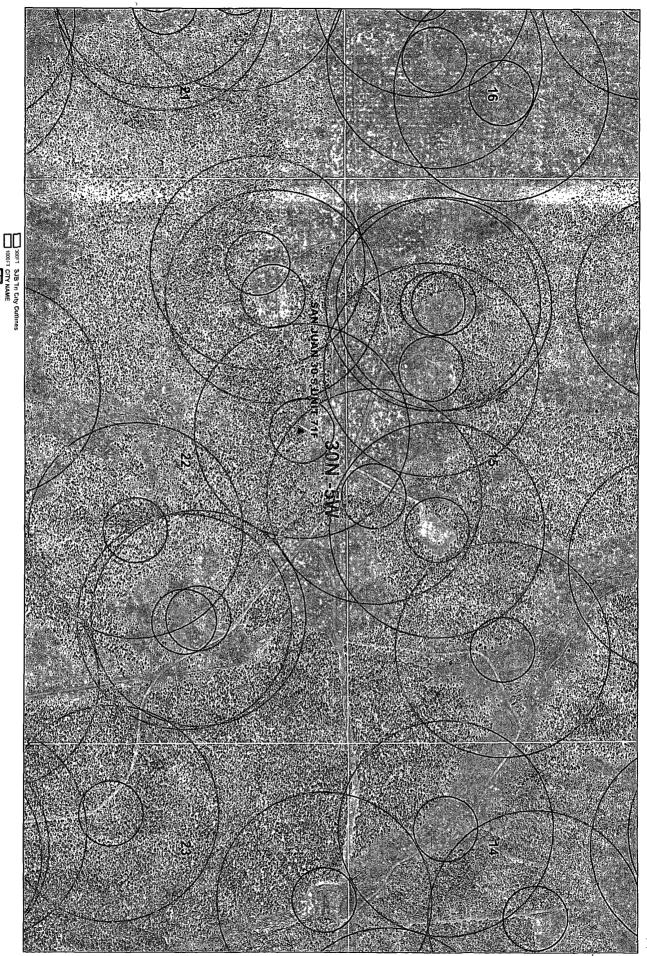
SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137 Expires: November 30, 2000
Expires: November 30, 2000

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b. Тур	e of Comple	tion	Other -		Work Over	De 	cepen L P	lug Back	3	7 Diff.	Resvr,.	-	7. Un	ut or CA Ag	reement Name and no.
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2.375	3278														
25. Produ	cing Interva	s				2	6. Perforation								
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B)															
D)															
27. Acid.	Fracture, Tre		ement So	geeze, Etc.				mount and	Tun	e of M	aterial				
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28. Produ Date First	retion - Inter	val A Hours	Test	Oil	Gas	Water	Oil Grav	ity	Gas	s	Prod	luction N	/ethod		
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Size	Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Ratio		"	II Status	•		ACC	FPTED A	OR RECORD
2" Pitot	L	2.25		>		<u> </u>							1.00		Our MEGUNE:
Produ Date First	Test		Test	Oil	Gas	Water	Oil Grav	ity	Gas		Prod	luction N	1ethod	MOV 2	3 2004
Produced	Date	Hours Tested	Production	L L	Gas MCF	BBL	Corr AP	ľ	Gra	s vity			1		
Choke	Tbg. Press	Cso	24 Hr		Gas	Water	Gas · Oil		We	Il Status			FAN BY	awing ion	PIELO OFFICE
Size	Flwg	Csg. Press.	Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio				ocd		. 51		db



Data Source
Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms.er.usgs.gov
USGS Topo



1:10,000

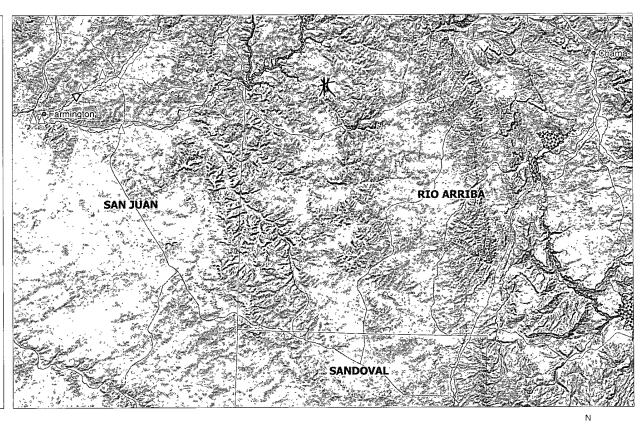
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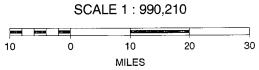
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June 23, 2009

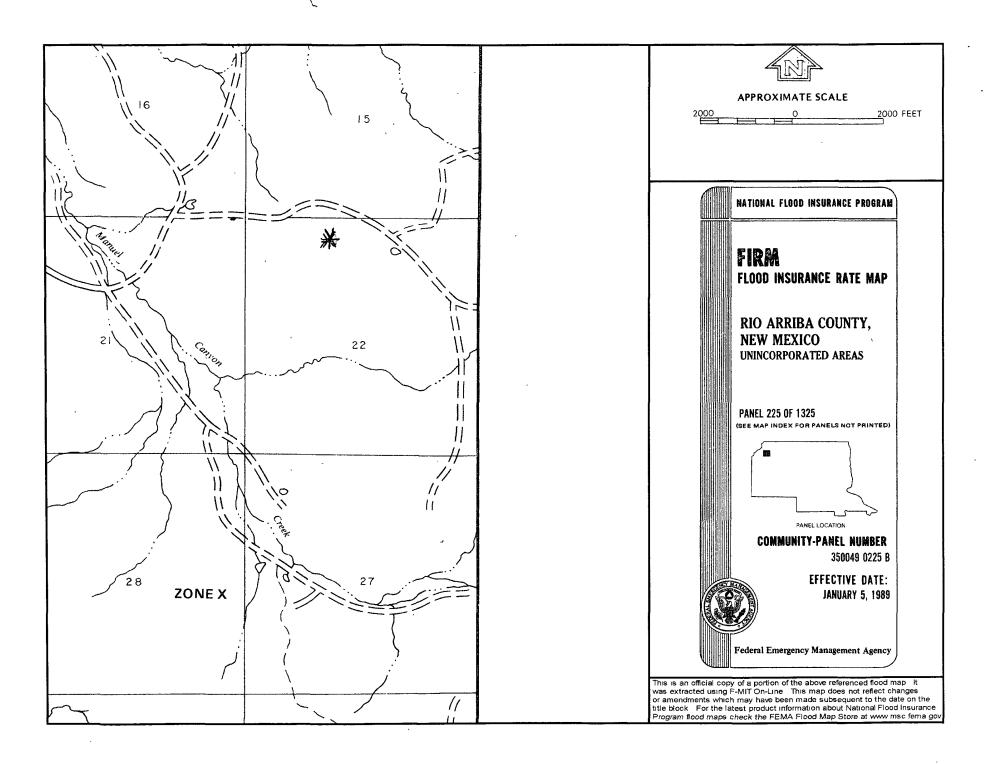
SAN JUAN 30-5 UNIT 71F MINES MILLS & QUARRIES

Mines, Mills 8	Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
\Diamond	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
S	Potash Mines & Refineries
	Smelters & Refinery Ops.
*	Uranium Mines
⊕	Uranium Mills
Population	
②	Cities - major
Transportation	on
+	Railways
	Interstate Highways
	Major Roads









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 30-5 Unit 71F is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 30-5 Unit 234A has an elevation of 6500' and groundwater depth of 80'. The subject well has an elevation of 6578' which is 78' greater than the San Juan 30-5 Unit 234A, therefore the groundwater depth is greater than 158'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 30-5 Unit 71F

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, August 20, 2009 8:55 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 08/20/09

Importance:

High

Mark

The temporary pit at the Well Name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions.

HUERFANO UNIT 557 SAN JUAN 30-5 UNIT 71F

Marie Jaramillo

Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

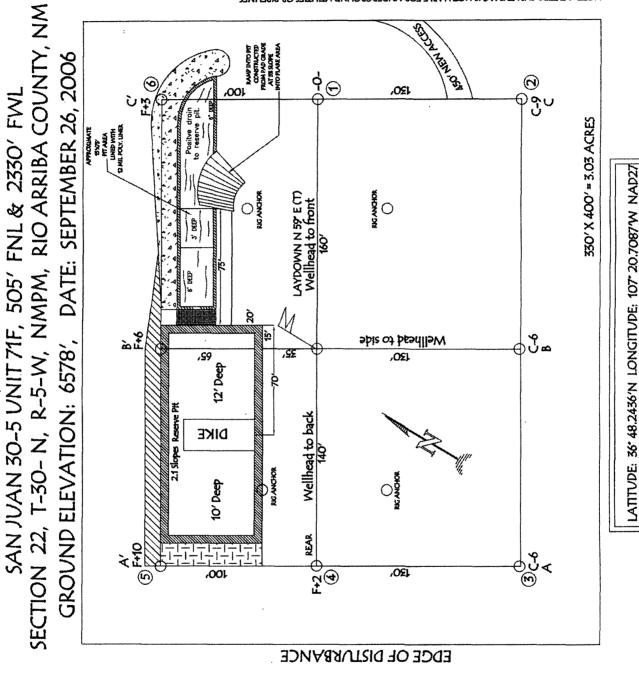
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number			⁸ Pool Code		⁵ Pool Name						
*Property Co	ode		<u> </u>		⁵ Propert	°Property Name °Well Number						
				S	SAN JUAN 30-5 UNIT 71F							
OGRID No).				⁸ Operato	r Name				Đ	Elevation	
				CO	NOCOPHILLIP	S COMPANY				e	578'	
					10 Surface	Location						
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the		Feet	from the	East/We	st line	County	
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		······		om Hole		If Different From						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	1	1	from the	East/We		County	
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Demicated Acte			Joint or 1	IIIIII	Consondation	Code		ier no.				
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NO ALLOW	ABLE W					ION UNTIL ALL				EEN CC	DNSOLIDATED	
6		OR A NO	JN-SIA	NDARD (UNIT HAS I	BEEN APPROVED	BI.	147				
	N 89' 47' 2632.1		505		48.2436' N. .07'20.7087' W.			OPE	RATOR	CERTI	FICATION .	
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 -		2330'	— > ∳ SURFACE		.804066' N.			belief, and	that this or	ganization e		
			DOIN ROD	LONG: 1	.07.345747° W. 33			has a right	to drill thi	s well at th	hole location or is location pursuant	
bs		-		SURFACE				a working t	nterest, or	to a volunta	th a mineral or ry pooling agreement	
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' ອ ^າ ເ					48.0383' N. .07'20.7840' W							
4		1970'		NAD 19								
l		BUTT	OM HOLE		.800644' N.	***		Signatur	e		-	
				LONG: 1	.07.347001° W. 33							
				BOTTOM	HOLE			Printed	Name			
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]				Certificate	Number		15703	

NOTE: VECTOR SURVEYS LIC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PURARKED BURIED
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PURPLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

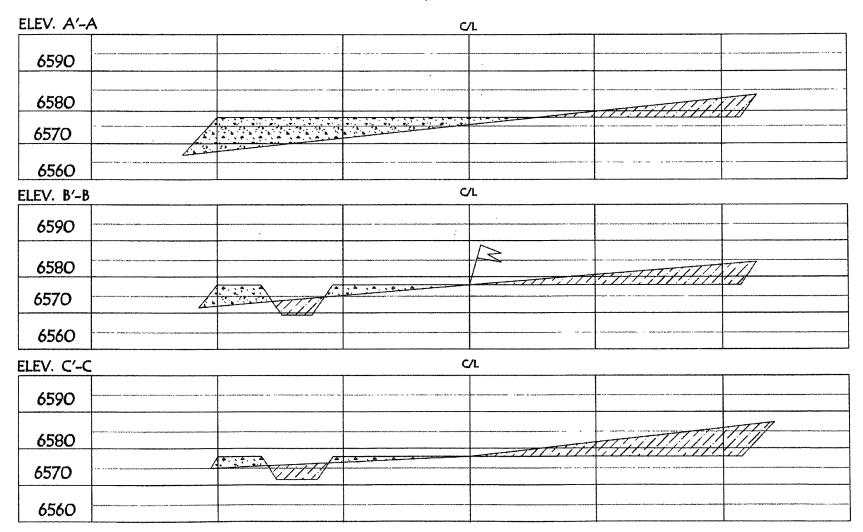


CONOCOPHILLIPS COMPANY

REZERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

CONOCOPHILLIPS COMPANY

SAN JUAN 30-5 UNIT 71F, 505' FNL & 2330' FWL SECTION 22, T-30- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6578', DATE: SEPTEMBER 26, 2006



NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	/1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.