

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b> <b>*Record Clean Up*</b>	<div style="text-align: right;">Form C-105 Revised June 10, 2003</div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <b>Amended</b>          WELL API NO.          30-039-29377       </div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  CANYON LARGO UNIT  <div style="text-align: right;">RCVD SEP 4 '08</div>
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		8. Well No 471 <span style="float: right;">OIL CONS. DIV.</span>
3. Address of Operator 6301 WATERFORD BLVD., SUITE 400 OKLAHOMA CITY, OK 73118		9. Pool name or Wildcat BASIN DAKOTA <span style="float: right;">DIST. 3</span>
4. Well Location  Unit Letter <u>L</u> : 1905 Feet From The <u>SOUTH</u> Line and <u>985</u> Feet From The <u>WEST</u> Line  Section <u>24</u> Township <u>25N</u> Range <u>6W</u> NMPM RIO ARRIBA County		
10. Date Spudded 5/03/06	11. Date T.D. Reached 5/13/06	12. Date Compl. (Ready to Prod.) 6/7/06
13. Elevations (DF& RKB, RT, GR, etc.) 6460' KB		14. Elev. Casinghead
15. Total Depth 7175'	16. Plug Back T.D. 6955'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota
20. Was Directional Survey Made no		21. Type Electric and Other Logs Run GR, CCL, CBL, RST
22. Was Well Cored no		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	355' KB
4 1/2"	11.6#	7174' KB
HOLE SIZE		CEMENTING RECORD
12 1/4"		260 sx
7 7/8"		Lead 700 sx
		Tail 900 sx
AMOUNT PULLED		
10 bbls		85 bbls
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	2 3/8"
25. TUBING RECORD		DEPTH SET
SIZE		6845'
PACKER SET		
26. Perforation record (interval, size, and number) 6902'-6913' 32 holes, 0.41" 6736'-6890' 126 holes, 0.41"		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6902'-6913'		12 bbls 7 1/2% NEFE HCL
6736'-6890'		37656 gal 70Q 20# foamed x-linked gel cont
		32854# 20/40 sand & 1,329,000 SCF N2
28. <b>PRODUCTION</b>		
Date First Production 6/7/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 6/8/2006	Hours Tested 7	Choke Size 24/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1565
Water - Bbl. 12	Gas - Oil Ratio	
Flow Tubing Press. 420	Casing Pressure 1400	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Catherine Smith</i>	Printed Name Catherine Smith	Title Land Associate
E-mail Address csmith@huntingtonenergy.com		Date 7/7/2006

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5776'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6549'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6657'	T.
T. Blinebry	T. Gr. Wash	T. Morrison 6981'	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
6657	6981	324'	Ss with intbd shale, vf-fg, bec med gm near base, well-mod srt, sl-v arg, calc ip, sil, pr-fr por, gas & water-bearing