

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 31 2009**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1565' FNL &amp; 2230' FWL, Section 14, T27N, R4W, NMPM

Bottomhole: Unit G (SWNE), 2010' FNL &amp; 1415' FEL, Section 14, T27N, R4W, NMPM

5. Lease Number  
SF-080672
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 27-4 Unit
8. Well Name & Number  
San Juan 27-4 Unit 154M
9. API Well No.  
30-039-30486
10. Field and Pool  
Blanco MV / Basin DK
11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ X

Other - Casing Report

☒ X Subsequent Report

Recompletion

New Construction

**RCVD SEP 3 '09**

Final Abandonment

Plugging

Non-Routine Fracturing

**OIL CONS. DIV.**

Casing Repair

Water Shut off

**DIST. 3**

Altering Casing

Conversion to Injection

**13. Describe Proposed or Completed Operations**

08/20/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. Test - OK ✓

08/20/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5450' - Inter TD reached 8/23/09. Circ. hole. RIH w/ 131jts, 7", 23#, J-55 LT&C set @ 5435' w/ DV tool @ 3668'. 08/25/2009 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 130sx (277cf-49bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbls) Type III cmt w/ 1% CACL2, .25pps celloflakes, .2% FL-52. Drop plug & displaced w/ 80bbls FW & 132bbls MW. Bump plug. Plug down @ 20:42hrs on 8/25/09. Open DV tool & circ. 35bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 450sx (959cf-171bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 145bbls FW. Bump plug. & close DV tool. Circ 14bbls cmt to surface. Plug down @ 02:22hrs on 8/26/09. RD cmt. WOC. ✓

08/26/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 3668' PT 7" csg to 1500#/30min @ 21:30hrs on 8/26/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8751' (TD) TD reached 8/28/09. Circ. hole & RIH w/ 203jts total. 120jts, 4 1/2", 11.6#, L-80 LT&C and 83jts, 4 1/2", 11.6#, J-55 LT&C set @ 8748'. 08/29/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 240sx (475cf-84bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 136bbls FW. Bump plug. Plug down @ 17:30hrs on 8/29/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:30hrs on 8/29/09 ✓

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Crystal Tafoya*

Crystal Tafoya

Title: Regulatory Technician

Date 08/31/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCB**

<b>ACCEPTED FOR RECORD</b>	
Date	<b>SEP 01 2009</b>
<b>FARMINGTON FIELD OFFICE</b>	
BY <i>T. Sanders</i>	