

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

RECEIVED  
AUG 28 2009  
Bureau of Land Management  
Farmington Field Office

5. Lease Serial No

SF 079244

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

Gallegos Canyon Unit 36

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-07330

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1758' FNL & 1013' FEL SEC 19 T28N R12W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water shut-Off

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐

New Construction

☒

Recomplete

☒

Other T&A

☐

Change Plans

☐

Plug and Abandon

☐

Water Disposal

☐

Convert to Injection

☐

Plug Back

RCVD SEP 2 '09

OIL CONS. DIV.

DIST 2

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally, or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

**JULY COMPLIANCE WELL**

7/31/09 RU Key 142 & related equipment; Tbg 32 PSI; Csg 28 PSI; BH 4 PSI; Blw DN. ND WH; NU BOP. TOH w/Tbg. TIH set 7" CIBP @1286'.

8/3/09 Called BLM. Load & circ to flw back tank; Pressure test Csg to 500 PSI; held 30 min. (State on site to witness required MIT Test) Could Pmp into Csg @ 1.5 BPM @ 400 PSI, BH came up 20 PSI during test; release pressure. Called engineer to report possible hole in CSG. TIH; set 7" PKR @1285'. RU pmp truck; pressure test CIBP to 500 psi, held 5 min, good test, release pressure. RD; release Pkr, TOH, load hole w/wtr. RU Schlumberger; TIH; Run CBL 1290' to surface; cmt from 1290 to 800'. No CMT above 800'. RD wireline, SD over night.

8/4/09 Left message w/Aztec office & BLM notified. TIH; Looking for hole in Csg; Set Pkr @1000'. Rel. Pkr; set Pkr up hole; Isolate hole between 225' & 228'.

8/5/09 TOH w/Tbg & Pkr. TIH & Shoot Sqz holes @775' - 776' @4 SPF. RD. TIH w/Pkr & 8 jts tbg. Tie Pmp lines into CSG, Tbg & BH. Circ DN tbg & up through BH. RD lines. TOH w/Pkr. TIH set Cmt retainer @718'. Sqz cmt between outside of casing strings & wellbore. Pmp'd 142 sxs CIs G cmt; 15.8# Displace with 1 1 bbls water. pull 2 jts of tbg. reverse circulate with 3 bbls. TOH w/Tbg. RD cementers & wtr truck.

8/6/09 TIH w/6 1/4" bit & tag cmt.. Tst Csg to 500 PSI; leak off 200 PSI in 1 1/2 min. Release pressure. Called Kelly Roberts (NMOCD) & discussed spotting 5 - 6 bbls cmt in the CSG & matrix Sqz into the hole. He agreed that would be fine with him.

8/7/09 RU Schlumberger; Mix & spot 6 bbls (30 sxs) class G Cmt; Density 15.80 ppg; Yield 1.160 cuft/sk. Pressure up to 700 PSI; slowly SQZ into hole; pmp'd 2 1/2 bbls cmt; pressure up to 500 psi; secure well; shut dn for weekend.

8/10/09 TIH tag cmt @120'. RU power swivel; drill cmt to 170'. Shut DN over night.

8/11/09 drill cmt to 231'. Pres tst to 500 psi; held 15 min; good test. TIH; tag cmt @20nd plug @700'. Drill cmt to 720' & drill on Sqz Pkr.

8/12/09 drill 3 hrs on cmt retainer & made 3". TIH w/6 1/4" three blade junk mill; RU swivel.

8/13/09 Drill up retainer; drill cmt to 735'.

8/14/09 Tbg 0 psi, Csg 0 psi, TIH; tag Cmt, RU swivel, break circulation w/wtr. drill Cmt; 735' to 775', circulate clean, shut rams, pressure test to 500 psi, lost 100 psi in 10 min, release pressure, RD swivel. (called NMOCD; visit with Charlie Perrin and Kelly Roberts, they said if we want to T&A this well we had to re-squeeze to stop the leak), TOH; make up 7" PKR; TIH; Set PKR @800'; test CIBP to 500 psi, lost 100 psi in 5 min, CIBP is leaking. Press test backside to 400 psi, held 15 min, no loss, release pressure, release PKR, secure well, shut down for weekend.

8/17/09 Tbg 0 psi, casing 0 psi, TOH, leave 1 joint Tbg hanging in the well, pour 5 sacks of play sand down casing, let set 2 hrs, press test csg to 500 psi, lost 30 psi in 5 min, release press, let set 30 min, press test Csg to 500 psi, lost 30 psi in 5 min, release pressure, TIH with 7" tension PKR; set at 840', RU pmp to Tbg; test to 500 psi, lost 5 psi in 15 min, RU Pmp to backside, pressure up to 500 psi, lost 20 psi in 10 min, release press. Called BP engineer.

8/18/09 BP engineer called NMOCD Kelly Roberts; decision made to test CSG from below hole at 775' to the CIBP at 1285', then pull above the hole and test the backside from 750' to surface, both tests for 30 min, if the tests hold without losing over 50 psi, we can then spot a cmt plug over the hole at 775' & call it a T&A, TIH set PKR @790'; RU; test Csg to 500 psi, held 30 min, lost 2 psi, good test, release pressure, RD pmp, pull up hole to 723'; set. RU Pmp; pressure tbg to 500 psi, losing down to 200 psi in 5 min thru perf hole, switch over to backside: pressure tst to 500 psi, held 30 min, lost 35 psi, release pressure, release pkr, TOH, called Kelly Roberts; NMOCD; concern about loss on top, wants BP to spot a cement plug across the hole at 775', push some cement around the casing thru the hole, release the pressure, let the cement set up & then pressure test the csg without the tbg & Pkr in hole, will spot a 3 - bbl cmt plug in the morning, secure well, shut down overnight

8/19/09 RU Pmp 15 sxs sqz; Density 15.80; Yield 1.150 cuft/sk; displace cmt w/2.1 bbls wtr. TOH w/Tbg; Tie into backside; displace cmt w/1.4 bbls wtr. RD cementers, Pull Pkr.

8/20/09 TOH; tag cmt @761'. Talked w/BP engineer and NMOCD; Set Pkr & Tst Csg to 500#; leaked off to less than 360# in less than 1 min. PT backside to 500# down to 440# in 9 min. TIH to 750'; PT Cmt Sqz; pres bled off slow; re-test Csg same result. RD cementers; Pull Packer.

8/21/09 RD move off location

8-20-09 conversation with NMOCD this well will be P&A'd. Waiting on P&A procedure.

14 I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 08/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 28 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE