Form 3160-5 (August 2007)

## UNITED STATES ' • 5 DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

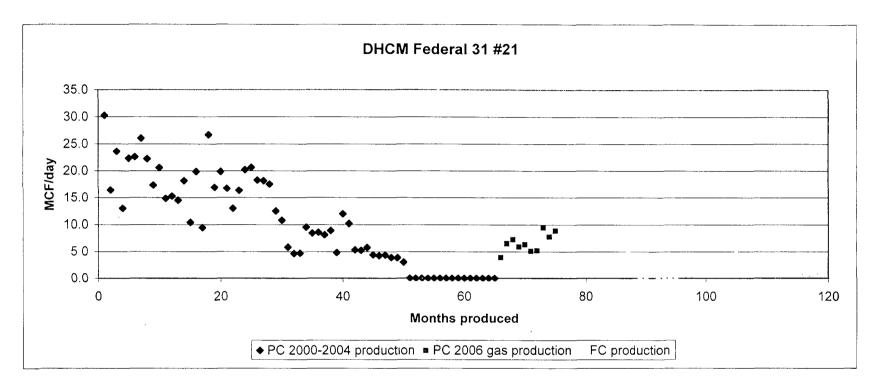
FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

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N	M	<b>1</b> -0	35	23

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) to	r such pro	oosals.					
SUBMIT IN TRIPLICA	TE - Other instruction	ons on pag	RECE	IVED	7 If Unit or CA	Agreement, Name and/or No		
1 Type of Well Oil Well X Gas Well Other			AUG 2		8. Well Name an			
2 Name of Operator		Au	PODLL OF Law	4 8 4 5 5 5	FEDERAL 31	#21		
XIO Energy Inc.			Taminatan	d Managomani Field Office	9 API Well No			
3a. Address		3b. Phone I	No (include ar	ea code)	30-045-2496			
382 CR 3100 Aztec, NM 87410 4 Location of Well (Footage, Sec., T, R., M, or Survey	Description)	505-	<u>-333–3100</u>		1	ool, or Exploratory Area		
990' FNL & 1650' FWL Sec 31C-T27N-11W						BASIN FRUITIAND COAL		
					11 County or F	Parish, State		
	···				SAN JUAN	NM_		
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE N	ATURE OF 1	NOTICE, REPO	RT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
X Notice of Intent	Acidize  Alter Casing	Dee	oen ture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New	Construction	Recomplet	e [	X Other DOWNHOLE		
Final Abandonment Notice	Change Plans	Plug	and Abandon		u Abandan	COMMINGLE		
Final Abandonment Notice	Convert to Injecti		Back	Water Disp	-	COMMINGIA		
testing has been completed. Final Abandonment determined that the final site is ready for final insposition. The second will be seen to be seen	ection) l for an excepti Federal 31 #43. n.	on to NMC XIO pro	CD Rule 3 poses to	03-C permit downhole com	DHC of produmingle these	uction from the		
Allocations are based upon produ	ction and are ca	исшатео	ted as follows:		n 015. Div.			
Fruitland Coal Gas: 48% Pictured Cliffs Gas: 52%	Oil: 50% Oil: 50%	Water: Water:	69% 31%			DIST. 3		
Pools are included in the NMCO is common in both zones; therefore offer an economical method of priviolation of correlative rights.	re, owner notificoduction while p	cation was	s not neo	essary. Dov reservoir da	mhole commi	ngling will		
14 I hereby certify that the foregoing is true and correct		1						
Name (Printed/Typed)  LORRI D. BINGHAM		Title	RECTUA	ATORY ANALYS	T			
Signature Signature	n _	Date	8/25/09			,		
THI	S SPACE FOR FEE	DERAL OR	STATE OF	FICE USE				
Approved by Joe Henry			tle GeD		Dat	°F-26-09		
Conditions of approval, if any, are attached. Approval of this no the applicant holds legal or equitable title to those rights in the si entitle the applicant to conduct operations thereon.		tify that O	FDD					



Water production Allocations PC: 2 bbls/day 31% FC: 4.5 bbls/day 69%

Gas production Allocations:
PC: 7 MCF/day 52%
FC: 6.5 MCF/day 48%