Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No. -

## NMNM024158

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	п 316U-3 (APU) 10			14MM91287-FC
SUBMIT IN TRIPLICAT	TE - Other instruction	Nr. 12 /2 14		If Unit or CA/Agreement, Name and/or No
1. Type of Well		AUI	3 1 2009	
Oil Well X Gas Well Other				8. Well Name and No
2. Name of Operator		bureau or Farmin	Land Manager gton Field Office	Tento A #2
XTO Energy Inc.				9. API Well No.
3a. Address		3b. Phone No. (include a	ŕ	30-045-30643
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey)	Dagarintion	505-333-3100		10 Field and Pool, or Exploratory Area
•	- '			FULCHER KUTZ PICTURED CLIFFS BASIN FRUITLAND COAL
685' FNL & 1223' FWL NWNW SEC. 21	-130N-R12W			11. County or Parish, State
			r	SAN JUAN NM
12. CHECK APPROPRIATE	E BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	<u> </u>
TYPE OF SUBMISSION		TY	PE OF ACTION	
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	on Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	
	Change Plans	Plug and Abandon	<u>—</u>	L. Alexandra
Final Abandonment Notice				ALLOCATIONS
	Convert to Inject	ion Plug Back	Water Dis	posal
determined that the final site is ready for final insperence Effective 8/09 XTO would like to	revise the DHC			tion as follows:
	1: 100% Wate		1%	
Fruitland Coal: Oi	.1: 0% Wate	er: 67% Gas:	99%	
Please see the attached spreadshe	et for support.			RCVD SEP 2'09
				OIL CONS. DIV.
				DIST. 3
		PHC23	37 3 A	Z
14 I hereby certify that the foregoing is true and correct Name (Printed Typed)  LORRI D.7 BINGHAM		Title RECIT	ATORY ANALYS	т·
Signature All And a	n	Date 8/28/09		
THIS	S SPACE FOR FEI	DERAL OR STATE OF	FICE USE	
Approved by Joe Henrit		Title Geo		Date F-31-69
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.	ce does not warrant or cert oject lease which would	office FF0		

Title 18 U S C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Amoco A #2 Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on an initial test period. The Pictured Cliffs never produced anything but water, and the Fruitland Coal produced water with a little gas. The Fruitland Coal needs to be pumped off in this area to release the natural gas.

## Proposed Allocation Percentages:

Pool	Oil	Water	Gas,
Pictured Cliffs	100%	33%	1%
Fruitland Coal	0%	67%	99%

Aztec Pictured Cliffs (Test gas, oil and water prod.)

ВО	BW	MCF
0	40	0

Basin Fruitland Coal (Test gas, oil and water prod.)

BO	BW	MCF
0	80	7