

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 04 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL & 1075' FEL NESE SEC. 31 (I) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMM-03523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

FEDERAL 31 #43

9. API Well No.

30-045-24965

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DHC REDEVEL</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has removed the bridge plug and downhole commingle delivered this well per the attached report.

RCVD SEP 9 '09

OIL CONS. DIV.

DIST. 3

DHC 3160AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 09/03/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 04 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

EXECUTIVE SUMMARY REPORT

8/10/2009 - 9/1/2009
Report run on 9/1/2009 at 5:55 PM

Federal 31-43

8/18/2009	Bd well. MIRU Triple P rig #5. Unhung rods. TOH 1-1/4" x 16' PR w/8' lnr, 3/4" x 2' rod sub, 61 - 3/4" rods, 3 - 1-1/4" sbs & 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/1" x 1' strnr nip (XTO #1611). ND WH. NU BOP. TIH 1 jt 2-3/8" tbg. Tgd @ 1,597' (CIBP). TOH & LD 1 jt 2-3/8" tbg. Ppd dwn 2-3/8" tbg w/3 BLW. Dropd SV. Ld & PT tbg to 3,000 psig. Tstd OK. RIH & fish SV w/sd ln. TOH 2 jts 2-3/8" tbg (4', 10'), 47 jts 2-3/8" tbg, SN & 2-3/8" x 14' OEMA w/3/8" weep hole & stop pin. MIRU High Tech 1,300 scfm AFU. SWI. SDFN.
8/19/2009	Bd well. TIH 3-7/8" cone bit, bit sub, 2 - 3-1/8" DCs, xo & 47 jts 2-3/8" tbg. Tgd @ 1,597' (CBP). Brk circ @ 1,575'. Stg in hole 1 jt 2-3/8" tbg. DO CBP. Circ cln. Used 50 BLW w/AFU. Recd 0 BO, 50 BLW w/AFU. TIH 5 jts 2-3/8" tbg. Tgd @ 1,783' (12' fill). Brk circ @ 1,768'. Stg in hole 2 jts 2-3/8" tbg. CO fr/1,783' - 1,795' (PBTD). FC & PC perfs fr/1,373' - 1,630'. Cric cln. Used 30 BLW w/AFU. Recd o BO, 30 BLW w/AFU. TOH 16 jts 2-3/8" tbg. EOT @ 1,291'. SWI. SDFN.
8/20/2009	Bd well. TIH 16 jts 2-3/8" tbg. Tgd PBTD @ 1,795'. RDMO AFU. TOH & LD 3 jts 2-3/8" tbg. TOH 50 jts 2-3/8" tbg, xo, 4 - 3-1/8" DCs, bit sub & 3-7/8" cone bit. TIH 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin, SN, 49 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, 3 jts 2-3/8" tbg subs (6', 8', 8') & 1 jt 2-3/8" tbg. ND WH. NU BOP. SN @ 1,680' w/EOT @ 1,710'. FC & PC perfs fr/1,373' - 1,630'. TIH 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/1" x 1' strnr nip (XTO #1214), 2 - 1-1/4" sbs, 2 - 3/4" rods w/5 molded guides per rod, 63 - 3/4" rods, 3/4" x 4' rod sub & 1-1/4" x 16' PR w/8' lnr. Seat pmp. Ld tbg w/5 BLW. LS & PT tbg to 500 psig. Gd PA. HWO. RDMO Triple P rig #5. Std PU & RWTP @ 12:00 p.m. 8/20/09. Ppg @ 32" x 5.5 SPM. 5 BLWTR. Final rpt for DHC. Std well tst.