

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No  
NMSF-078767

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

SEP 01 2009

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640 505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURF: 1980' FSL & 660' FWL  
BHL: 900' FSL & 670' FWL SEC 24 31N 6W

7 If Unit or CA, Agreement Designation  
Rosa Unit

8 Well Name and No.  
Rosa Unit 019D

9 API Well No  
30-039-30781

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

8/25/09- SPUD @ 0900 HRS ✓

TD- 14 3/4" SURF HOLE @ 320', 2000 HRS

8/26/09- RAN 7 JTS, 10.3/4", LT&C, 40.5#, J-55, CSG SET @ 313'

Cement 10.3/4" Surface, Press Test 1500#, 20 Bbl fw spacer 300sx ( 96 Bbl Slurry, 539cuft ) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [ Wt = 13.5ppg, Yield = 1.796cuft/sk ] Drop Plug w/ 27 bbls fresh water of Displacement Bump plug w/ 1500 psi, 60 Bbls return to surface on 0230AM 8/26/2009 @ , rig down Halliburton and release. Floats held. ✓

INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. TEST CHART WAS USED. OK ✓

RCVD SEP 10 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/31/09

ACCEPTED FOR RECORD

SEP 08 2009

FARMINGTON FIELD OFFICE  
BY T. Salvors

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any.

NMCCD