

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires, February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input type="checkbox"/> GAS WELL	<input checked="" type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER			
2	NAME OF OPERATOR	WILLIAMS PRODUCTION COMPANY			
3	ADDRESS AND TELEPHONE NO	P.O. Box 640, Aztec, NM 87410 (505) 634-4208			
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At Surface: 685' FNL & 835' FEL, sec 20, T31N, R5W At top production interval reported below: 2430' FNL & 254' FEL, sec 20, T31N, R5W At total depth. Same			
5	LEASE DESIGNATION AND LEASE NO	NMSF-078764			
6	IF INDIAN, ALLOTTEE OR				
7	UNIT AGREEMENT NAME	Rosa Unit			
8	FARM OR LEASE NAME, WELL NO	Rosa Unit #85C			
9	API WELL NO	30-039-30220			
10	FIELD AND POOL, OR WILDCAT	Blanco Mesaverde			
11	SEC. T, R, M, OR BLOCK AND SURVEY OR AREA	Sec 20, T31N, R5W			
12	COUNTY OR	Rio Arriba			
13	STATE	New Mexico			
14	PERMIT NO	DATE ISSUED			
15	DATE SPUDDED	9-12-08			
16	DATE T D REACHED	10-10-08			
17	DATE COMPLETED (READY TO PRODUCE)	8-26-09			
18	ELEVATIONS (DK, RKB, RT, GR, ETC)*	6429' GR			
19	ELEVATION CASINGHEAD				
20	TOTAL DEPTH, MD & TVD	8682' MD / 8155' TVD			
21	PLUG BACK T D, MD & TVD	8612' MD / 8085' TVD			
22	IF MULTICOMP, HOW MANY	2 *			
23	INTERVALS DRILLED BY	ROTARY TOOLS x CABLE TOOLS			
24	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*	Formation too wet to produce - Mesaverde perms squeezed			
25	WAS DIRECTIONAL SURVEY MADE	YES			
26	TYPE ELECTRIC AND OTHER LOGS RUN	Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron and CBL			
27	WAS WELL CORED	No			

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	322'	14-3/4"	250 SX - SURFACE	
7-5/8", J-55	26.4#	4297'	9-7/8"	710 SX - SURFACE	
5-1/2", N-80	17.0#	8678'	6-3/4"	185 SX - 5200' (CBL)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					none
31 PERFORATION RECORD (Interval, size, and number)			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		
MV Frac Total of 25, 0.34" holes			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
MV Squeeze Total of 25, 0.34" holes			5850'-6124' Fraced with 30,900# 20/40 mesh BASF		
			5850'-6124' Squeeze with lead of 100 sx Class V Standard, tail w/100sx Class V Standard		
			OIL CONS. DIV.		

33 PRODUCTION Mesaverde formation plugged		DIST. 3				
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL
34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc)				TEST WITNESSED BY		
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM				SEP 02 2009		

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry H. Aguiar

NMOC

Eng COM

DATE 8-31-09

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3837'	3318'
						LEWIS	4134'	3610'
						CLIFFHOUSE	6038'	5513'
						MENEFEE	6094'	5569'
						POINT LOOKOUT	6272'	5747'
						MANCOS	6698'	6173'
						DAKOTA	8492'	7965'