

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
								1. WELL API NO. 30-039-30381										
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
								3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Rosa Unit 6. Well Number. Rosa Unit #17C RCVD SEP 3 '09												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						OIL CONS. DIV.												
8. Name of Operator Williams Production Company, LLC						9. OGRID 120782 DIST. 3												
10. Address of Operator P.O. Box 640, Aztec, NM 87410						11. Pool name or Wildcat Blanco Mesaverde												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	20	31N	5W		1940	SOUTH	535	WEST	RIO ARRIBA								
BH:	K	20	31N	5W		2290	SOUTH	2302	WEST	RIO ARRIBA								
13. Date Spudded 6-10-09	14. Date T D Reached 6-29-09		15. Date Rig Released 7-5-09			16. Date Completed (Ready to Produce) 8-29-09		17. Elevations (DF and RKB, RT, GR, etc) 6341'										
18. Total Measured Depth of Well 8528' MD / 7990' TVD			19. Plug Back Measured Depth 8510' MD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Temp, Ultra Sonic Gas Detector										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 5714'-6601'																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
10-3/4"		40.5#		310'		14-3/4"		290 sxs - surface										
7-5/8"		26.4#		4436'		9-7/8"		745 sxs - surface										
5-1/2"		17#		8528'		6-3/4"		340 sxs - 4210' cbl										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2.375" 4.7# J-55	8453'												
26. Perforation record (interval, size, and number) <u>Upper MV:</u> 5714'-6068' (54, 0.34" holes) <u>Lower MV:</u> 6169'-6601' (63, 0.34" holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5714'-6068'</td> <td>146,360# 20/40 BASF</td> </tr> <tr> <td>6169'-6601'</td> <td>42,648# 20/40 BASF</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5714'-6068'	146,360# 20/40 BASF	6169'-6601'	42,648# 20/40 BASF		
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5714'-6068'	146,360# 20/40 BASF																	
6169'-6601'	42,648# 20/40 BASF																	
28 PRODUCTION																		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod or Shut-in</i>) Shut in - waiting on tie in											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
8-28-09	2 hr	1/2"																
Flow Tubing Press. 0	Casing Pressure 160 lbs	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 373 mcf/d	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)							30. Test Witnessed By Weldon Higgins											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude					Longitude			NAD 1927 1983										

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

E-mail Address

(505) 634-4208

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2942'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3070'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3497'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 4031'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5938'	T. Leadville
T. Queen	T. Silurian	T. Menefee 6000'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6198'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6736'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6974'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8299'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8433'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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