

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						6 IF INDIAN, ALLOTTEE OR TRIBE NAME MMNM-78412A-MV	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐						7 UNIT AGREEMENT NAME San Juan 28-6 Unit	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company						8 FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 208N	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						9 API WELL NO. 30-039-30586-0062	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NE/NE), 1143' FNL & 414' FEL At top prod. interval reported below Unit I (NE/SE), 2516' FSL & 888' FEL At total depth Unit I (NE/SE), 2516' FSL & 388' FEL						10 FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 11, T27N, R6W						12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico						14 PERMIT NO. 440-388	
15 DATE SPUDDED 05/14/2009						16 DATE T.D. REACHED 06/07/2009	
17 DATE COMPL. (Ready to prod.) 08/27/2009						18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL6589'/KB6605'	
20 TOTAL DEPTH, MD & TVD MD-8074'/TVD-7777'						21 PLUG, BACK T.D., MD & TVD MD-8069'/TVD-7772'	
22 IF MULTIPLE COMPL., HOW MANY* 2						23 INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE 5193' - 6245'						25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"/H-40		32.3#		347'		12 1/4"	
7"/J-55		23#		5243'		8 3/4"	
4 1/2"/J-55/L-80		11.6#		8071'		6 1/4"	
29 LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		7983'					
31 PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde Perf w/.34" diam. Point LookOut @ 1 SPF = 5756' - 6245' = 25 Holes. Menefee/Cliffhouse @ 1 SPF = 5193' - 5691' = 30 Holes. Blanco Mesa Verde = 55 Total Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5756'-6245' Acidize w/10bbbls 15% HCL Acid. Frac w/48,258bbbls 60% Slickwater N2 Foam w/100,478# 20/40 Arizona Sand. N2:1,121,800SCF. 5193'-5691' Acidize w/10bbbls 15% HCL Acid. Frac w/44,478gals 60% Slickwater N2 Foam w/99,584# 20/40 Arizona Sand. N2:1,022,300SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 08/21/2009		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW TUBING PRESS SI-1049psi		CASING PRESSURE SI-963psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 1815mcf/d	
GAS-MCF 76mcf/h		WATER-BBL 1bw/h		GAS-OIL RATIO 24bw/d		OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3006AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

9/8/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 09 2009
FARMINGTON FIELD OFFICE
BY *T. Saliers*

API # 30-039-30586		San Juan 28-6 Unit 208N			
Ojo Alamo	2853'	3004'	White, cr-gr ss.	Ojo Alamo	2853'
Kirtland	3004'	3257'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3004'
Fruitland	3257'	3570'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3257'
Pictured Cliffs	3570'	3725'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3570'
Lewis	3725'	4111'	Shale w/siltstone stringers	Lewis	3725'
Huerfanito Bentonite	4111'	4568'	White, waxy chalky bentonite	Huerfanito Bent.	4111'
Chacra	4568'	5189'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4568'
Mesa Verde	5189'	5410'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5189'
Menefee	5410'	5850'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5410'
Point Lookout	5850'	6276'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5850'
Mancos	6276'	7000'	Dark gry carb sh.	Mancos	6276'
Gallup	7000'	7747'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7000'
Greenhorn	7747'	7812'	Highly calc gry sh w/thin lmst.	Greenhorn	7747'
Graneros	7812'	7836'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7812'
Dakota	7836'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7836'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	