District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Bio Brazos Rd. Aztec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos District IV	Rd., Azt	ec, NM 874	10	< 122	20 South St.	Francis Dr.					5 Copies
1220 S. St. Fran	icis Dr., S	Santa Fe, NI	A 87505		Santa Fe, N	M 87505					AMENDED REPORT
	I.				LOWABLE	AND AUT				TRAN	SPORT
		dress COMPANY	² OGRID Number				120782				
P.O. Box 640 Aztec, NM 87410						³ Reason for Filing Code/ E					
4	155		NW 6 Pool Code								
⁴ API Number					BASIN MA					ool Code	97232
⁷ Property Code ⁸ Property Name					-, -, -	⁹ Well Nu				Vell Numl	ber
170					ROSA U	NIT				,	41C
II. " Sur	Section	ocation Townshi	p Range	Lot Idn	Feet from the	North/Sout	h [1	Feet from the	Foct	West line	County
B	8	31N	5W	Louitun	850	Line		1980		EAST	Rio Arriba
11 D od	ttom II	 ole Loca	tion .			NORTH					
UL or lot no	Section			Lot Idn	Feet from the	North/South 1	ine]	Feet from the	East	West line	County
P	5	31N	5w	:	945	SOUTH		1110		EAST	Rio Arriba
12 Lse Code		cing Method		onnection ,	¹⁵ C-129 Perm	nit Number	¹⁶ C-	129 Effective	Date	17 C-	129 Expiration Date
		Code	Code Date								JN SEP 2'09
III. Oil		s Trans	orters		10						CMS DIV.
<u> </u>						nsporter Name 10 O/G/W 11 Address 11 St. 3					
009018		GIANT REFINING									O
009018			P O BOX 12999								- The state of the
						ALE AZ 85267		· · · · · · · · · · · · · · · · · · ·	,.		The Paris Training Control
025244		WILLIAMS FIELD SERVICES P O BOX 645								G	
		TULSA OK 7410									
IV. Wel	l Comp	oletion D	ate N	OTE: T	o be commin		akoti	A; Mesavero	le to	be comp	oleted at a later date
²¹ Spud Da		22 Read	ly Date		²³ TD	²⁴ PBTD		²⁵ Perforat	ions	be comp	²⁶ DHC, MC
²¹ Spud Da 5-19-09	ite	22 Read	ly Date 9-09	80	²³ TD 696' MD	²⁴ PBTD 8659' MD		²⁵ Perforat 7390'-78	ions		²⁶ DHC, MC AZT- 3227
²¹ Spud Da 5-19-09	ole Size	22 Read	ly Date 0-09 ²⁸ Casing	80 g & Tubir	²³ TD 696' MD ng Size	²⁴ PBTD 8659' MD ²⁹ Dept	th Set	²⁵ Perforat 7390'-78	ions	³⁰ Sac	²⁶ DHC, MC AZT- 3227 cks Cement
²¹ Spud Da 5-19-09	ite	22 Read	ly Date 0-09 ²⁸ Casing	80	²³ TD 696' MD ng Size	²⁴ PBTD 8659' MD	th Set	²⁵ Perforat 7390'-78	ions	³⁰ Sac	²⁶ DHC, MC AZT- 3227
²¹ Spud Da 5-19-09 ²⁷ Ho	ole Size	22 Read	y Date 0-09 ²⁸ Casing 10-3	86 g & Tubir /4", 40.5#	23 TD 696' MD ng Size #, J	²⁴ PBTD 8659' MD ²⁹ Dept	th Set	²⁵ Perforat 7390'-78	ions	³⁰ Sac 290 s	²⁶ DHC, MC AZT- 3227 cks Cement
²¹ Spud Da 5-19-09 ²⁷ Ho 14	ole Size	22 Read	y Date 9-09 ²⁸ Casing 10-3. 7-5/8'	86 8 & Tubin 74", 40.5# J-55	²³ TD 696' MD ng Size #, J	²⁴ PBTD 8659' MD ²⁹ Dept	th Set 4'	²⁵ Perforat 7390'-78	ions	³⁰ Sac 290 s 705 s	DHC, MC AZT- 3227 cks Cement ex - surface
²¹ Spud Da 5-19-09 ²⁷ Ho 14 9-	ole Size -3/4"	22 Read	ly Date D-09 28 Casing 10-3. 7-5/8'	86 2 & Tubin 14", 40.5# J-55 2', 26.4#, 1	²³ TD 696' MD ng Size #, J	²⁴ PBTD 8659' MD ²⁹ Dept 35-	th Set 4' 92'	²⁵ Perforat 7390'-78	ions	³⁰ Sac 290 s 705 s 415 sx -	26 DHC, MC AZT- 3227 cks Cement sx - surface sx - surface
²¹ Spud Da 5-19-09 ²⁷ Ho 14 9-	ole Size -3/4" 7/8"	22 Read	ly Date D-09 28 Casing 10-3. 7-5/8'	86 2 & Tubin 4", 40.5# J-55 2, 26.4#, 1 ", 17#, N-	23 TD 696' MD ng Size #, J K-55	²⁴ PBTD 8659' MD ²⁹ Dept 354 419	th Set 4' 22' 31'	²⁵ Perforat 7390'-78	ions	³⁰ Sac 290 s 705 s 415 sx -	26 DHC, MC AZT- 3227 cks Cement sx - surface sx - surface - 4020' (CBL)
²¹ Spud Da 5-19-09 ²⁷ Ho 14 9- 6- 4-	ole Size -3/4" 7/8" 3/4" I Test I	²² Reac 8-2:	y Date 9-09 28 Casing 10-3, 7-5/8' 5 ½ 3-1/2 2.375", 4	86 2 & Tubin 4", 40.5# J-55 2, 26.4#, 1 ", 17#, N- ", 9.5#, j	23 TD 696' MD ng Size #, J K-55 -80 6-55	²⁴ PBTD 8659' MD ²⁹ Depti 35- 419 808 7860' –	8682	²⁵ Perforat 7390'-78	ions 46'	³⁰ Sac 290 s 705 s 415 sx -	26 DHC, MC AZT- 3227 2ks Cement 5x - surface 5x - surface - 4020' (CBL) - 7980' (CBL)
²¹ Spud Da 5-19-09 ²⁷ Ho 14 9- 6-	ole Size -3/4" 7/8" 3/4" I Test I	²² Reac 8-2:	y Date 9-09 28 Casing 10-3, 7-5/8' 5 ½ 3-1/2	86 3 & Tubin (4", 40.5#, J-55 2', 26.4#, 1 ", 17#, N- ", 9.5#, j	23 TD 696' MD ng Size #, J K-55	²⁴ PBTD 8659' MD ²⁹ Dept 35- 419 808 7860' -	8682 22'	²⁵ Perforat 7390'-78	ions	³⁰ Sac 290 s 705 s 415 sx -	26 DHC, MC AZT- 3227 2ks Cement 5x - surface 5x - surface - 4020' (CBL)
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²¹ Spud Da 5-19-09 ²⁷ Ho 14 9- 6- 4- VI. Wel ³¹ Date New ³⁷ Choke Si 24/64"	ole Size -3/4" 7/8" 3/4" I Test I Oil	Data 32 Gas Del	y Date 28 Casing 10-3, 7-5/8' 5 ½ 3-1/2 2.375", 4	86 3 & Tubin (4", 40.5#, J-55 2', 26.4#, 1 3", 17#, N- 3", 9.5#, j	23 TD 696' MD ng Size t, J K-55 -80 i-55 & N-80 Fest Date 8-28-09	²⁴ PBTD 8659' MD ²⁹ Dept 35- 419 808 7860' - 779 ³⁴ Test L 1 hr ⁴⁰ Ga 1089 m	th Set 4' 22' 81' 8682 22' ength s	25 Perforat 7390'-78 t	g. Pre	30 Sac 290 s 705 s 415 sx - 50 SX -	26 DHC, MC AZT- 3227 2ks Cement 6x - surface 5x - surface - 4020' (CBL) - 7980' (CBL) NONE 36 Csg. Pressure 525 lbs 41 Test Method Choke
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