

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2 NAME OF OPERATOR
ConcoPhillips Company
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit F (SE/NW), 1834' FNL & 1593' FWL**
At top prod. interval reported below **Unit G (SW/NE), 1656' FNL & 1979' FEL**
At total depth **Unit G (SW/NE), 1656' FNL & 1979' FEL ✓**

5 LEASE DESIGNATION AND SERIAL NO
USA SF-079380
6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Report to lease
7 UNIT AGREEMENT NAME
San Juan 32-8 Unit
8 FARM OR LEASE NAME, WELL NO
San Juan 32-8 Unit 41A
9 API WELL NO
30-045-34645-0001
10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11 SEC., T., R., M., OR BLOCK AND SURVEY
SEC 23, T32N, R8W
OIL CONS. DIV.

12 COUNTY OR PARISH
San Juan
13 STATE
NEW MEXICO
14. PERMIT NO. DATE ISSUED
08/20/2009
15 DATE SPUDDED
07/29/2008
16 DATE T.D. REACHED
10/02/2008
17. DATE COMPL. (Ready to prod.)
08/20/2009
18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL6961'/KB6977'
19 ELEV CASINGHEAD
GL6961'/KB6977'
20. TOTAL DEPTH, MD & TVD
MD8866'/TVD8600'
21 PLUG, BACK T.D., MD & TVD
MD8806'/TVD8540'
22 IF MULTIPLE COMPL., HOW MANY*
2
23 INTERVALS DRILLED BY
yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8676'-8798'
25 WAS DIRECTIONAL SURVEY MADE
YES
26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL
27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	348'	12 1/4"	surf. 220sx(264cf-50bbbls)	26bbbls ✓
7"/MAV95	23#	6073'	8 3/4"	TOC@900'/900sx(1350cf-240bbbls)	
4 1/2"/L-80	11.6#	8861'	6 1/4"	TOC@4950'/300sx(428cf-76bbbls)	

29 LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2 3/8"	8723'		

31 PERFORATION RECORD (Interval, size and number)
Perf Basin Dakota Formation w/.34 diam.
@ 1 SPF = 8,676' - 8,702' = 12 Holes.
@ 2 SPF = 8,720' - 8,798' = 36 Holes.
Basin Dakota = 48 Total Holes. ✓
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8676'-8798'
Acidize w/ 10bbbls, 15% HCL. Frac w/2,395bbbls Slickwater w/38,739# of 20/40 Arizona Sand.

33. PRODUCTION
DATE FIRST PRODUCTION
N/A
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
FLOWING ✓
WELL STATUS (Producing or shut-in)
SI ✓
DATE OF TEST
08/20/2009 ✓
HOURS TESTED
1
CHOKE SIZE
1/2"
PROD'N FOR TEST PERIOD
0
OIL--BBL
44mcf/h
GAS--MCF
.09bw/h
WATER--BBL
SI-1184psi
CASING PRESSURE
SI-1069psi
CALCULATED 24-HOUR RATE
0
OIL--BBL
1047mcf/d
GAS--MCF
2bw/d
WATER--BBL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold
TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2856AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ethel Tally TITLE Staff Regulatory Technicain DATE 8/28/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 31 2009

FARMINGTON FIELD OFFICE
BY T. SALAS

API # 30-045-34645		San Juan 32-8 Unit 41A			
Ojo Alamo	2580'	2703'	White, cr-gr ss.	Ojo Alamo	2580'
Kirtland	2703'	3590'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2703'
Fruitland	3590'	3994'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3590'
Pictured Cliffs	3994'	4148'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3994'
Lewis	4148'	4863'	Shale w/siltstone stringers	Lewis	4148'
Huerfanito Bentonite	4863'	5368'	White, waxy chalky bentonite	Huerfanito Bent.	4863'
Chacra	5368'	5759'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5368'
Mesa Verde	5759'	6148'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5759'
Menefee	6148'	6440'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6148'
Point Lookout	6440'	6874'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6440'
Mancos	6874'	7767'	Dark gry carb sh.	Mancos	6874'
Gallup	7767'	8507'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7767'
Greenhorn	8507'	8554'	Highly calc gry sh w/thin lmst.	Greenhorn	8507'
Graneros	8554'	8675'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8554'
Dakota	8675'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8675'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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San Juan 32-8 Unit
8 FARM OR LEASE NAME, WELL NO
San Juan 32-8 Unit 41A
9 (API) WELL NO
30-045-34645-0062
10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 23, T32N, R8W
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED
12 COUNTY OR PARISH
San Juan
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MD8806'/TVD8540'
22 IF MULTIPLE COMPL., HOW MANY*
2
23 INTERVALS DRILLED BY
yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 5782' - 6808' MD
25. WAS DIRECTIONAL SURVEY MADE
YES
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL
27 WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	348'	12 1/4"	surf. 220sx(264cf-50bbbls)	26bbbls ✓
7"/MAV95	23#	6073'	8 3/4"	TOC@900'/900sx(1350cf-240bbbls) ✓	
4 1/2"/L-80	11.6#	8861'	6 1/4"	TOC@4950'/300sx(428cf-76bbbls) ✓	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8723'	

31 PERFORMANCE RECORD (Interval, size and number)
Perf Blanco Mesa Verde w/ .34" diam.
Point LookOut
@ 1 SPF: 6,396' - 6,808' = 24 Holes.
Menefee/Cliffhouse
@ 1 SPF = 5,782' - 6,316 = 29 Holes.
Blanco Mesa Verde = 53 Total Holes. ✓
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6396'-6808'	Acidize w/10bbbls 15% HCL Acid. Frac w/1157bbbls 60% Slick N2 Foam w/103,312# 20/40 AZ Sand, N2:1,203,400SCF.
5782'-6316'	Acidize w/10bbbls 15% HCL Acid. Frac w/50,064gals 60% Slick N2 Foam w/105,630# 20/40 AZ Sand. N2:944,100SCF.

33 PRODUCTION
DATE FIRST PRODUCTION
N/A
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
FLOWING
WELL STATUS (Producing or shut-in)
SI
DATE OF TEST
08/11/2009
HOURS TESTED
1
CHOKE SIZE
1/2"
PROD'N FOR TEST PERIOD
0
OIL-BBL
187
GAS-MCF
24 = 4496
WATER-BBL
1.7bw/h
GAS-OIL RATIO
40bw/d
FLOW TUBING PRESS.
SI-1184psi
CASING PRESSURE
SI-1069psi
CALCULATED 24-HOUR RATE
0
OIL-BBL
187
GAS-MCF
24 = 4496
WATER-BBL
1.7bw/h
OIL GRAVITY-API (CORR)
40bw/d

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold
TEST WITNESSED BY

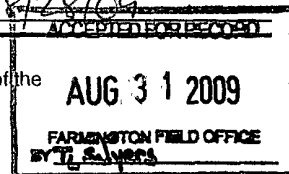
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

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